

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| | |
|--|---|
| WELL API NO. 30-025-10790 | / |
| 5. Indicate Type of Lease STATE FEE XX | / |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name E.L. Steeler | / |
| 8. Well Number 008 | / |
| 9. OGRID Number 025504 | |
| 10. Pool name or Wildcat Jalmat | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Yarbrough Oil LP

3. Address of Operator
P.O. Box 1769 Eunice, NM 88231

4. Well Location
 Unit Letter G : 1980 feet from the North line and 1980 feet from the East line
 Section 17 Township 23S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

HOBBS OCD
 SEP 10 2018
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|--|---------------------------------|
| NOTICE OF INTENTION PERFORM REMEDIAL WORK <input type="checkbox"/> PL TEMPORARILY ABANDON <input type="checkbox"/> CI PULL OR ALTER CASING <input type="checkbox"/> M DOWNHOLE COMMINGLE <input type="checkbox"/> | INT TO PA P&A NR <u>Pm</u> P&A R _____ | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A XX CASING/CEMENT JOB <input type="checkbox"/> | OTHER: <input type="checkbox"/> |
|--|---|--|---------------------------------|

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 9/10/18

Type or print name John R. Stearns, Jr. E-mail address: bobbystearns1@yahoo.com PHONE: 575-760-2482

For State Use Only

APPROVED BY: [Signature] TITLE P.E.S. DATE 09/10/2018

Conditions of Approval (if any):

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
 Restoration Due By 02-16-2019

[Handwritten mark]

**Plugging Report
E.L. Steeler #8
API 30-025-10790**

2/12/2018 Move in equipment and rig up.

2/14/2018 Picked up on rods. There was not enough weight to be all there. Laid down 1-3/4" rod and 75-5/8" rods. Last 5/8" rod was parted at the end near the box. Installed BOP and swabbed fluid out of tubing down to the parted rods. Talled out of the hole with tubing to the rod part. Unseated the pump and laid down 40 additional rods. Pulled the remaining tubing. 97 joints of 2 3/8" pipe. Attempted gauge ring run and sat down at 1811'. POOH with gauge ring and RIH with sinker bar and tagged up at 2973'.

2/15/2018 RIH with scraper to 2580'. POOH with scraper and set CIBP @ 2549'. Circulated MLF and tested casing to 450#. Casing was good. Spotted 30 sx cement on top of CIBP. POOH and perforated casing at 1170'. Set packer @ 861' and established rate of 1.5 bbl/min at 1250#. No communication with the surface head. Squeezed perms with 50 sx cement. Left packer set and SION.

~~2/16/2018~~ Released packer and tagged cement at 1004'. Perforated casing at 250'. Set packer with 1 joint of tubing. Pressured up on perms to 500#. Showed small bleed off. Pressured up to 1000# and bled off to 500# in 2 minutes. Repeated process two more times with the same result. Pulled packer and RIH with tubing to 308' and circulated cement to surface with 50 sx.

2/19/2018 Dug out wellhead and cut off. Cement was to surface inside the 8 5/8" casing. Filled up the 7" casing with less than 1 sack. Installed marker and cut off anchors.

All fluids were circulated to a steel pit.