

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-28775
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HIGGINS TRUST INC.
8. Well Number 02
9. OGRID Number 370922
10. Pool name or Wildcat NORTHEAST LOVINGTON (PENN)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3800" GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
 1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
REMNANT OIL OPERATING. LLC

3. Address of Operator
PO BOX 5375, Midland, TX 79704

4. Well Location
 Unit Letter M : 660 feet from the S line and 510 feet from the W line
 Section 21 Township 16S Range 37E NMPM County LEA

SEP 07 2018
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT R/	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	INT TO PA PM
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	P&A NR _____
DOWNHOLE COMMINGLE <input type="checkbox"/>			P&A R _____
OTHER: <input type="checkbox"/>		OTHER: _____	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Remnant Oil Operating is planning on plugging the Higgins Trust Inc. #2 pending NMOCD approval. Please find attached a "Current Wellbore Diagram" as well as a "Proposed" post P&A wellbore diagram. This well will be plugged in accordance with NMOCD's "Conditions of Approval for Plugging & Abandonment".

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE: 09/04/2018

Type or print name Carie Stoker E-mail address: carie@stokeroilfield.com PHONE: 432.664.7659

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 9-10-2018

Conditions of Approval (if any):

**See Attached
 Conditions of Approval**

Remnant Oil Operating

Higgins Trust, Inc. #2

Wellbore Diagram - Current

LOCATION: 660' FSL & 510' FWL, Sec 21, T16S, R37E

FIELD: NE Lovington Penn

GL: 3800'

LATEST UPDATE: 08/28/2018

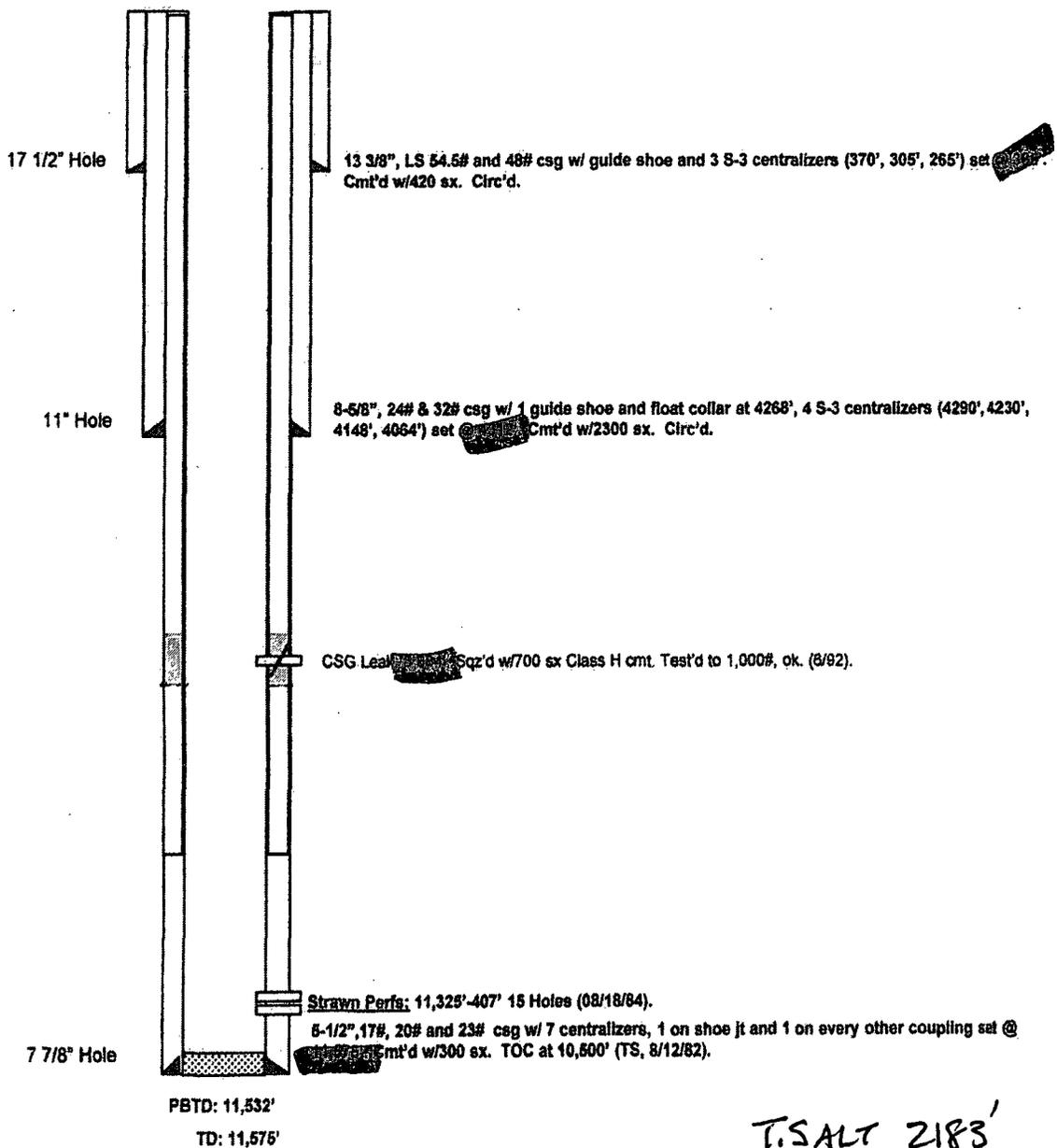
COUNTY: Lea

KB: 3814'

STATE: New Mexico

SPUD DATE: 07/08/1984

API No: 30-025-28775



T.SALT 2183'
YATES 3219'

Remnant Oil Operating

Proposed P+A Wellbore

Higgins Trust, Inc. #2

LOCATION: 660' FSL & 510' FWL, Sec 21, T16S, R37E

FIELD: NE Lovington Penn

GL: 3800'

LATEST UPDATE: 08/28/2018

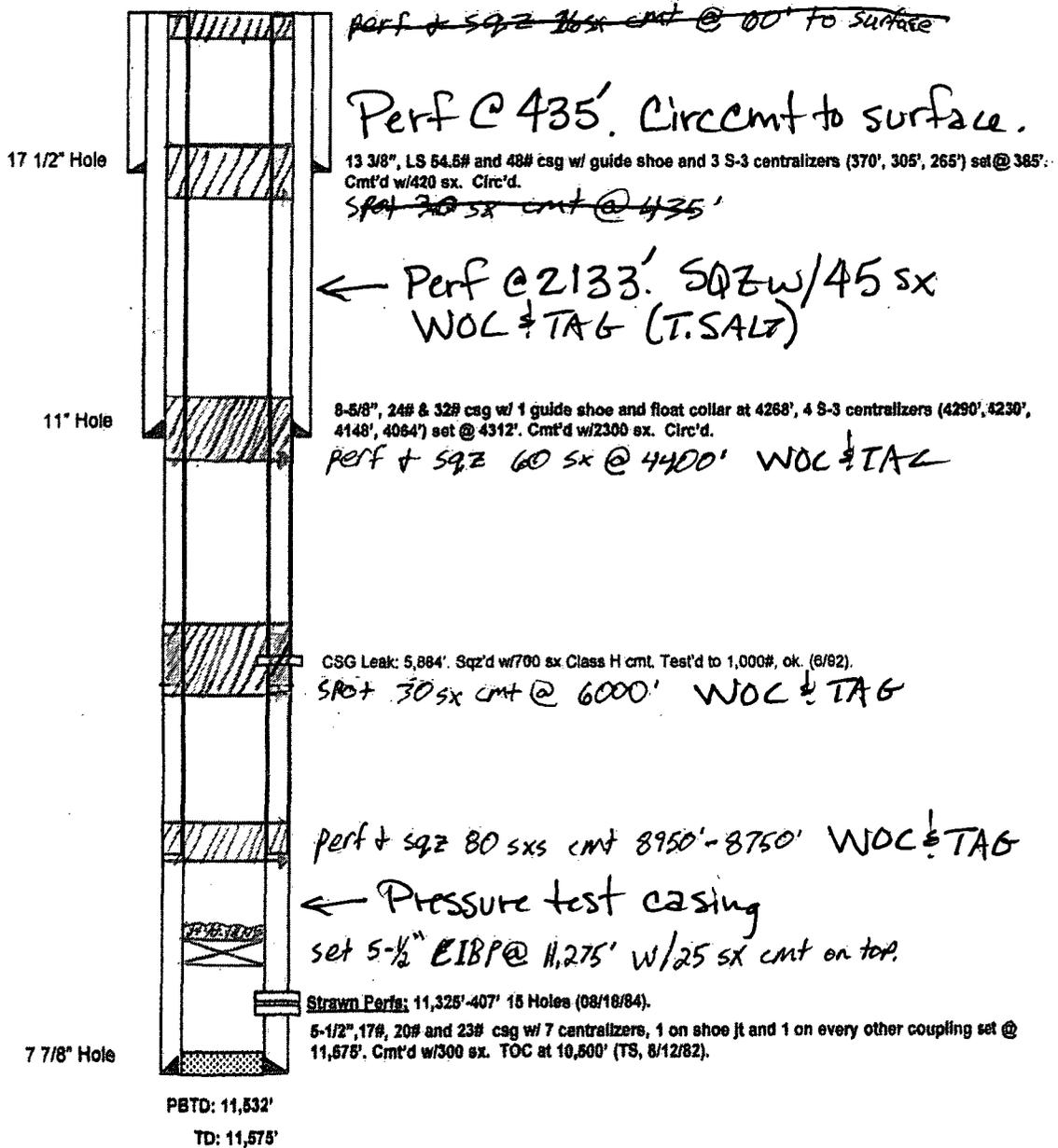
COUNTY: Lea

KB: 3814'

STATE: New Mexico

SPUD DATE: 07/08/1984

API No: 30-025-28775



MLF Between all Cement plugs

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.