

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

Revised August 1, 2011

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

HOBBS OCD

OIL CONSERVATION DIVISION

SEP 06 2018

RECEIVED

WELL API NO 30-025-37425 37435
5. Indicate Type of Lease STATE FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 19
8. Well Number 943
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3668' KB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [X] Gas Well [] Other []

2. Name of Operator Occidental Permian Ltd.

3. Address of Operator HCR 1 Box 90 Denver City, TX 79323

4. Well Location Unit Letter H : 2470 feet from the North line and 225 feet from the East line Section 19 Township 18S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3668' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [X] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []

OTHER: []

OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Drill out to PBTD, DO to new TD 4500'
2) Log well from 3500' to TD
3) Add perfs and acidize perfs (to be selected based on log)
4) RIH with CIBP, set at 4300' and cap w/ 5' cement
5) RIH with CICR and set at +/-4225'
6) RU Haliburton cementing unit, perform cement squeeze
7) RD Haliburton cementing unit
8) Run USIT log to validate casing integrity
9) DO CICR and cement to top of CIBP
10) Pressure test casing to +/- 500psi to see if perfs are leaking
11) RIH with packer and set at +/- 4250 and swab back keeping track of fluid level and volume recovered
12) DO CIBP and cleanout to TD @ 4500'
13) RIH with production equipment
14) Turn well to production

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alison Ballon TITLE Production engineer DATE 9-6-18

Type or print name Alison Ballon E-mail address: alison_ballon@oxy.com PHONE: 713-840-3024

For State Use Only

APPROVED BY: Malye Brown TITLE AO/E DATE 9/6/2018

Conditions of Approval (if any):

ME