

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OGD
RECEIVED
SEP 05 2018

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM14496
2. Name of Operator FASKEN OIL & RANCH LIMITED		6. If Indian, Allottee or Tribe Name
Contact: ADDISON GUELKER E-Mail: addisong@forl.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 6101 HOLIDAY HILL ROAD MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432-687-1777	8. Well Name and No. LING FEDERAL 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T19S R34E NWNE 660FNL 1980FEL		9. API Well No. 30-025-38608-00-S1
		10. Field and Pool or Exploratory Area APACHE RIDGE
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Fasken Oil and Ranch, Ltd. is submitting an updated site facility diagram. The wells below are all being commingled at the Ling Federal No. 3.

Ling Federal No. 3, Lease No. NMNM14496, Section 31, T19S, R34E, API 30-025-38608.

Ling Federal No. 4, Field: Apache Ridge; Bone Spring, & Tonto Wolfcamp, Lease No. NMNM14496, Section 31, T19S, R34E, NWSE 1660 FSL & 2310 FEL, API 30-025-3874800C3, 30-025-374800C4.

Ling Federal No. 5, Field: Apache Ridge; Bone Spring, Lease No. NMNM14496, Section 31, T19S, R34E, 990 FNL & 660 FWL, API 30-025-39121.

Ling Federal No. 6, Field: Apache Ridge; Bone Spring, Lease No. NMNM14496, Section 31, T19S, R34E, APR 2 - 2018

APPROVED
MCKINNEY LIE
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #409000 verified by the BLM Well Information System For FASKEN OIL & RANCH LIMITED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 03/29/2018 (18PP0855SE)

Name (Printed/Typed) ADDISON GUELKER	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 03/23/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

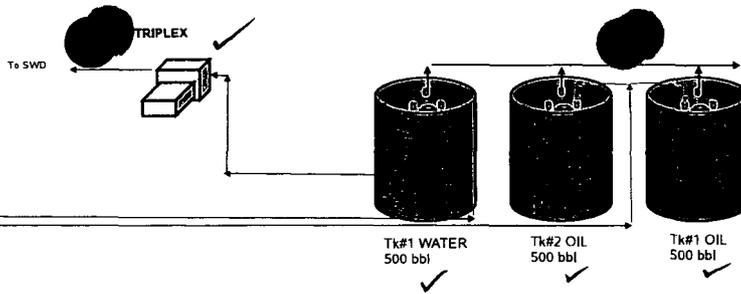
K2

Additional data for EC transaction #409000 that would not fit on the form

32. Additional remarks, continued

2130 FNL & 660 FWL, API 30-025-39122.

Ling Fed. 4
202A 329016
Meter on Ling 4 location



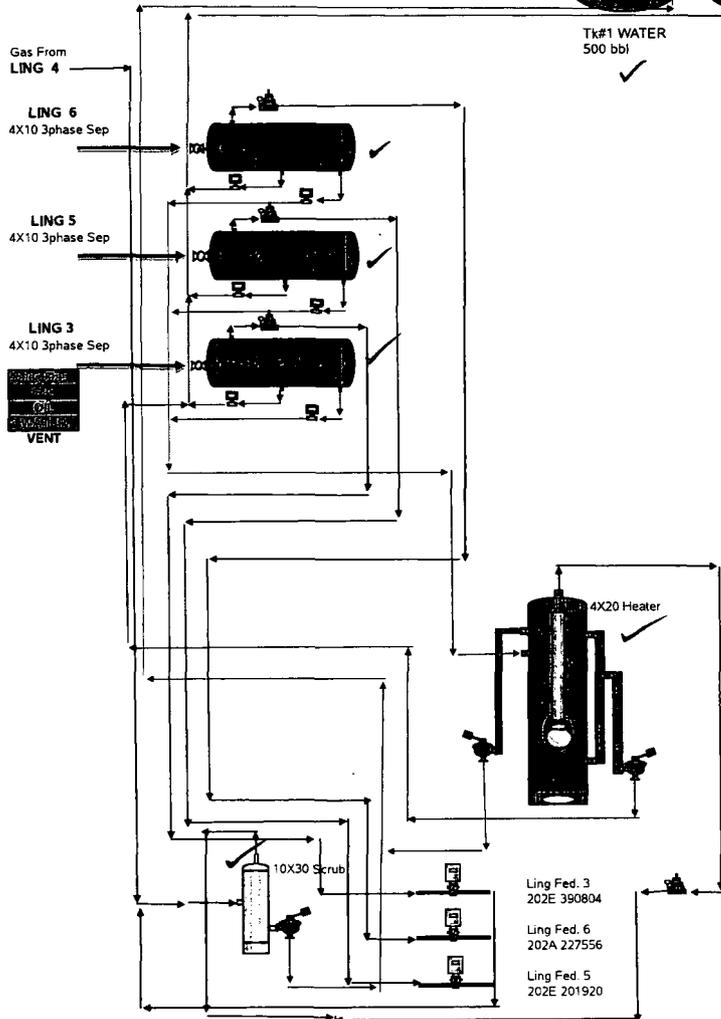
Gas From LING 4

LING 6
4X10 3phase Sep

LING 5
4X10 3phase Sep

LING 3
4X10 3phase Sep

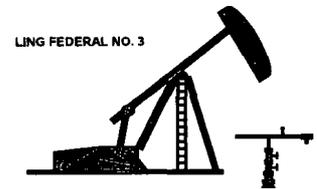
VENT



Ling Fed. 3
202E 390804

Ling Fed. 6
202A 227556

Ling Fed. 5
202E 201920



LING FEDERAL NO. 3

FASKEN OIL AND RANCH, LTD
LING FEDERAL NOS. 3,5,6
UNIT B. SEC 31, T19S, R34E
LEA COUNTY, NM
WELLS 3,5,6 LEASE NO.- NM 14496

This lease is subject to the site security plan for the Southeastern New Mexico operations. The plan is located at: Fasken Oil and Ranch, Ltd, 5101 Holiday Hill Road Midland, TX 79707



DCP Sales Meter

LING FEDERAL NOS. 3,5,6

UNIT B, SEC31, T19S, R34E

LEA COUNTY, NM

LEASE NO. NM 14496

Production System: Open

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed. 

(2) Valve 3 sealed closed. 

(3) Valve 4 sealed closed. 

(4) Valve 5 open to sales 

(5) Misc. Valves: Plugged or otherwise unaccessible.  

NOTE: Valve 2 roll line if there is a valve 2 it will be sealed closed. 

Ledger for Site Diagram

Valve #1: Production Line 

Valve #2: Roll line 

Valve #3: Equilizer Line 

Valve #4: Circ./Drain Line 

Valve #5: Sales Line 

Valve #6: BS&W Load Line 

Firewall:

