

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

CARLSBAD FIELD OFFICE

HOBBS OCU
RECEIVED
SEP 15 2018

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0315712
2. Name of Operator COG OPERATING LLC		6. If Indian, Allottee or Tribe Name
Contact: DANA KING E-Mail: dking@concho.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287	3b. Phone No. (include area code) Ph: 432-818-2267	8. Well Name and No. BRANEX-COG FEDERAL COM 25H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T17S R32E NWSW 2075FSL 115FWL 32.847610 N Lat, 103.779686 W Lon		9. API Well No. 30-025-44004-00-X1
		10. Field and Pool or Exploratory Area MALJAMAR
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

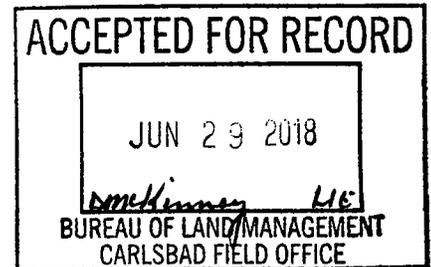
TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

PLEASE SEE ATTACHED SITE FACILITY DIAGRAM FOR THE:

BRANEX-COG FEDERAL 10 BATTERY
S9 T17S R32E
LEASE NO. NMNM0315712
LEASE NO. NMLC064150
LEASE NO. NMLC04149
LEA CO., NM

WELLS:
BRANEX-COG FEDERAL #10 30-025-40871
BRANEX-COG FEDERAL #11 30-025-40978



14. I hereby certify that the foregoing is true and correct.
Electronic Submission #425818 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/29/2018 (18DLM0407SE)

Name (Printed/Typed) DANA KING	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 06/29/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

KZ

Additional data for EC transaction #425818 that would not fit on the form

32. Additional remarks, continued

BRANEX-COG FEDERAL #12 30-025-40979
BRANEX-COG FEDERAL #13 30-025-40980
BRANEX-COG FEDERAL #15H 30-025-42906
BRANEX-COG FEDERAL COM 17H 30-025-43743
BRANEX-COG FEDERAL COM 18H 30-025-41007
BRANEX-COG FEDERAL COM 25H 30-025-44004 (NEW)

SITE FACILITY DIAGRAM

BRANEX-COG FEDERAL 10 BATTERY
 SECT 9, T17S, R32E
 LEASE NO.: NMNM0315712
 Lea County, NM

WELLS

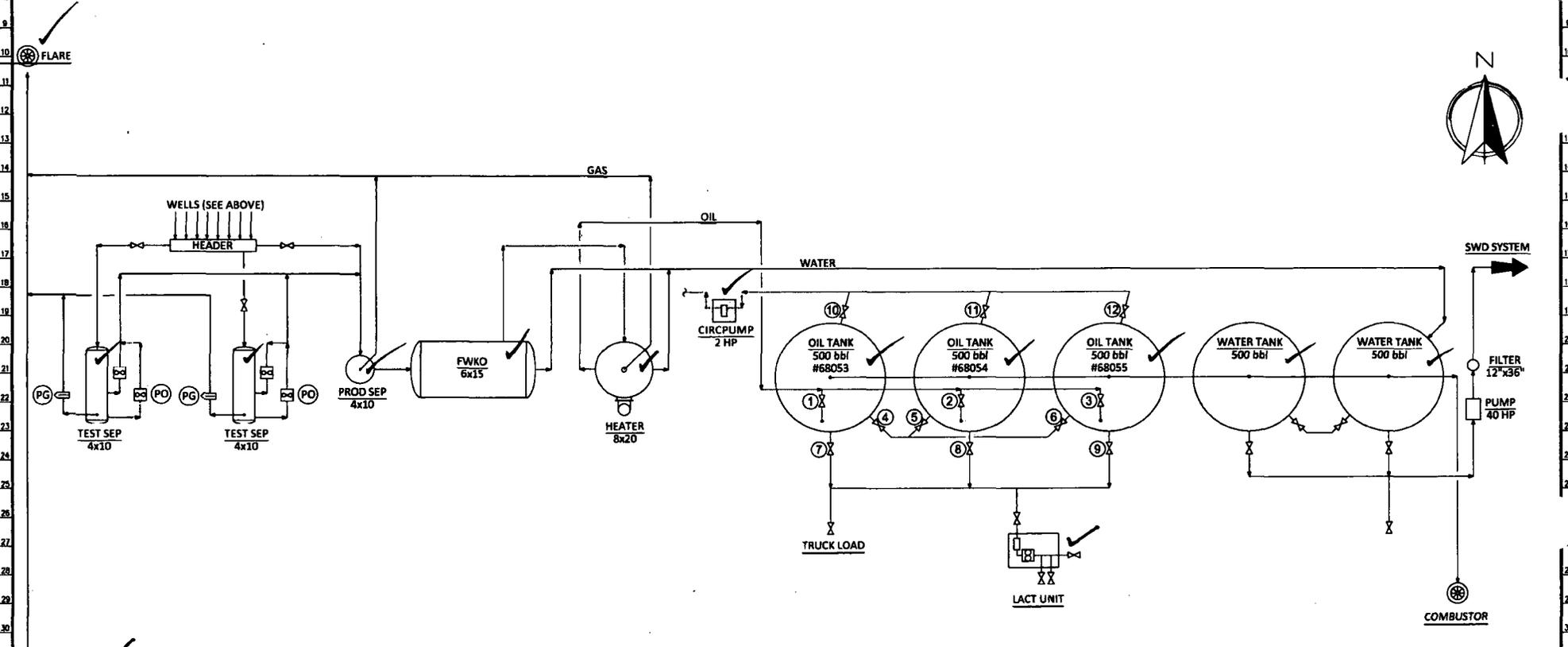
BRANEX-COG FEDERAL #10 30-025-40871
 BRANEX-COG FEDERAL #11 30-025-40978
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 BRANEX-COG FEDERAL #13 30-025-40980
 BRANEX-COG FEDERAL #15H 30-025-42906
 BRANEX-COG FEDERAL COM #18H 30-025-41007
 BRANEX-COG FEDERAL COM #17H 30-025-43743
 BRANEX-COG FEDERAL COM #25H 30-025-44004

Production Phase - Oil Tank #1

- Valve 1 open
- Valves 2 and 3 closed
- Valves 4, 5, and 6 open
- Valves 7, 8, and 9 closed
- Valves 10, 11, and 12 closed

Sales Phase - Oil Tank #1

- Valve 1 closed
- Valves 2 or 3 open
- Valve 4 closed
- Valves 5 and 6 open
- Valve 7 open
- Valves 8 and 9 closed
- Valves 10, 11, and 12 closed



GAS METER
 DCP GAS SALES
 METER #742531-00

Ledger for Site Diagram
 Produced Fluid: _____
 Produced Oil: _____
 Produced Gas: _____
 Produced Water: _____



Location of Site Security Plan:
COG Operating, LLC.
 600 W. Illinois
 Midland, TX 79701

DATE:	BY:	REVISION DESCRIPTION
4/5/17	KH	Updated to include 18H & Future wells

SITE FACILITY DIAGRAM
BRANEX-COG FED 10 TANK BATTERY
LEA COUNTY, NEW MEXICO