

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South Hobbs Blvd.
 Santa Fe, NM 87505
 SEP 10 2018

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06219
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Marr Oil & Gas Corporation		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 5155 Santa Fe, NM 87502		7. Lease Name or Unit Agreement Name Eumont Hardy Unit 021
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>36</u> Township <u>20S</u> Range <u>378E</u> NMPM Lea County		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 151228
10. Pool name or Wildcat Eumont; Yates, 7 Rivers, Queen		10. Pool name or Wildcat Eumont; Yates, 7 Rivers, Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: _____	INT TO PA P&A NR <u>PM</u> P&A R _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Supvr DATE 9/5/18
 Type or print name Billy E. Prichard e-mail address: billy@pwllc.net PHONE: 4329347680
For State Use Only
 APPROVED BY: M. White TITLE P.E.S. DATE 09/10/18
 Conditions of Approval (if any):

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
 Restoration Due By 07-19-2018

Plugging Report
Eumont Hardy Unit #21
30-025-06219

7/16/2018 Move equipment and rig up. Unset pump and lay down 142 ¾" rods. Install BOP and POOH with 116 joints 2 3/8" tubing.

7/17/2018 Made gauge ring run to 3500'. Set 5 ½" CIBP at 3475'. Circulate MLF and test casing. Casing showed leak. Spot 25 sx cement on top of CIBP. POOH with tubing and pick up packer. Isolated small hole 1137' to 1200'. Has another larger hole between 60' and surface. Perforated at 2610'. Set packer and pressured up on perforations. Held 500#. POOH with packer and spot 25 sx cement across perms from 2663'. SION

7/18/2018 Tagged cement at 2469'. Perforated casing at 1200' as per OCD. Set packer at 884'. Could not pump into perms. Showed same bleed off as before from the casing leak. POOH with packer and spot cement across perms and casing leak from 1263' with 25 sx cement with CaCl. WOC and tagged at 1020'. Perforated casing at 350'. Set packer at 60' and squeezed perms with 35 sx cement. Shut in with 1400# on the tubing after squeezing. Left packer set and SION

~~7/19/2018~~ Tagged cement at 202'. Circulated cement to surface from 202' with 20 sx. Closed casing valve and squeezed hole in casing between 60' and surface with 15 sx. No communication with surface. Rigged down and cut off wellhead. Filled up 5 ½" casing with 5 sx. Cement remained at surface. Installed marker.