

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87411  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

**HOBBS OCD**  
**SEP 11 2018**  
**RECEIVED**

**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28510 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WATER INJECTION		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BLACKBEARD OPERATING, LLC ✓		6. State Oil & Gas Lease No. 317219
3. Address of Operator 201 W. WALL ST. SUITE 900 MIDLAND, TX 79701		7. Lease Name or Unit Agreement Name STATE A A/C 3 ✓
4. Well Location Unit Letter <u>G</u> : <u>1345</u> feet from the <u>NORTH</u> line and <u>2615</u> feet from the <u>EAST</u> line Section <u>10</u> Township <u>23S</u> Range <u>36E</u> NMPM County <u>LEA</u>		8. Well Number <u>011 WIW</u> 9. OGRID Number <u>370767</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3,467' (GL)</u>		10. Pool name or Wildcat LANGLIEMATTIX

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RETURN WELL TO INJECTION FROM EXPIRED T/A STATUS.  
 MIRU well service unit.  
 Test Bradenhead weld.  
 Drill out CIBP @ 3,575'.  
 Test wellbore integrity per NM OCD standards.  
 Return well to injection.

**Per Underground Injection Control Program Manual**  
**11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perms or open hole.**

SEE ATTACHED WELLBORE DIAGRAM

**Condition of Approval: notify**  
**OCD Hobbs office 24 hours**  
**prior of running MIT Test & Chart**

Spud Date:

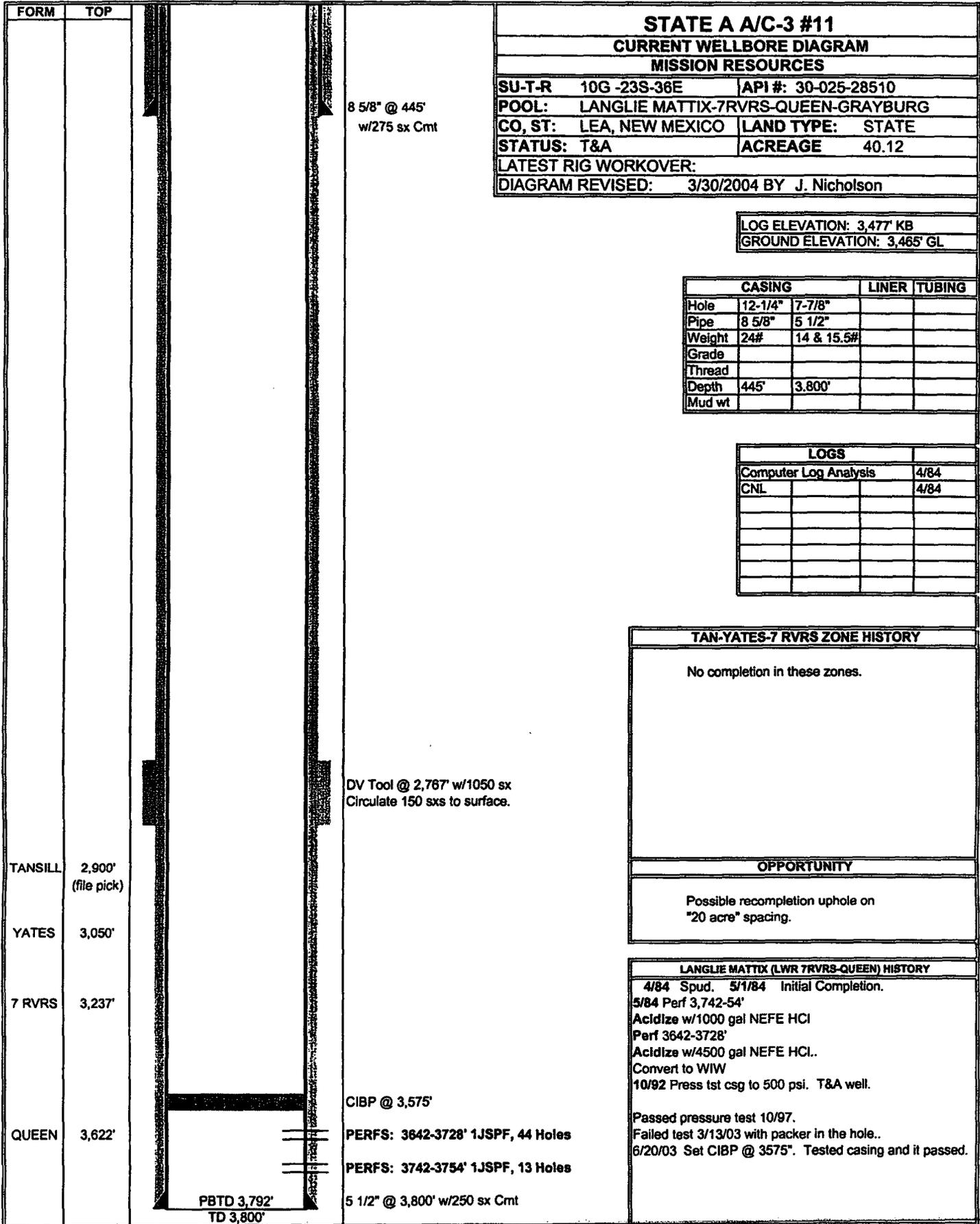
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Valerie Newman TITLE Engineering Tech DATE 08/20/2018

Type or print name Valerie Newman E-mail address: vnewman@blackbeardoperating.com PHONE: 432-242-0050

For State Use Only  
 APPROVED BY: Meloy Brown TITLE AO/I DATE 9/12/2018  
 Conditions of Approval (if any)



**STATE A A/C-3 #11**  
**CURRENT WELLBORE DIAGRAM**  
**MISSION RESOURCES**

SU-T-R 10G -23S-36E API #: 30-025-28510  
**POOL:** LANGLEY MATTIX-7RVRS-QUEEN-GRAYBURG  
**CO, ST:** LEA, NEW MEXICO **LAND TYPE:** STATE  
**STATUS:** T&A **ACREAGE** 40.12  
**LATEST RIG WORKOVER:**  
**DIAGRAM REVISED:** 3/30/2004 BY J. Nicholson

**LOG ELEVATION:** 3,477' KB  
**GROUND ELEVATION:** 3,465' GL

	CASING	LINER	TUBING
Hole	12-1/4" 7-7/8"		
Pipe	8 5/8" 5 1/2"		
Weight	24# 14 & 15.5#		
Grade			
Thread			
Depth	445' 3,800'		
Mud wt			

LOGS	
Computer Log Analysis	4/84
CNL	4/84

**TAN-YATES-7 RVRS ZONE HISTORY**

No completion in these zones.

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**OPPORTUNITY**

Possible recompletion uphole on "20 acre" spacing.

**LANGLEY MATTIX (LWR 7RVRS-QUEEN) HISTORY**

4/84 Spud. 5/1/84 Initial Completion.  
5/84 Perf 3,742-54'  
Acidize w/1000 gal NEFE HCl  
Perf 3642-3728'  
Acidize w/4500 gal NEFE HCl.  
Convert to WIW  
10/92 Press tst csg to 500 psi. T&A well.  
Passed pressure test 10/97.  
Failed test 3/13/03 with packer in the hole..  
6/20/03 Set CIBP @ 3575". Tested casing and it passed.

8 5/8" @ 445'  
w/275 sx Cmt

DV Tool @ 2,767' w/1050 sx  
Circulate 150 sxs to surface.

TANSILL 2,900'  
(file pick)

YATES 3,050'

7 RVRS 3,237'

QUEEN 3,622'

CIBP @ 3,575'

PERFS: 3642-3728' 1JSPF, 44 Holes

PERFS: 3742-3754' 1JSPF, 13 Holes

5 1/2" @ 3,800' w/250 sx Cmt

PBTD 3,792'  
TD 3,800'