

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OCD
SEP 11 2018
RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-43100
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 268
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3616' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Injector

2. Name of Operator
Occidental Permian LTD

3. Address of Operator
PO Box 4294 Houston, TX 77210

4. Well Location

Unit Letter C : 179 feet from the N line and 1840 feet from the W line
Section 9 Township 19S Range 38E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 7/13/18 - MIRU x NDWH x NUBOP
 - 7/16/18 - POOH 7" inj pkr x 2 7/8" tbq.
 - 7/17/18 - RIH 7" CIBP @ 5013 x 10' cmt
 - 7/18/18 - RIH 7" pkr @ 4749' x 151 jts 2 7/8 tbq @ 4741' x on/off tool @ 4742'
 - 7/18/18 - Ran MIT - chart attached
- ***Well returned to injection***

Spud Date:

07/19/2018

Rig Release Date:

07/23/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

April Hood

TITLE

Regulatory Specialist

DATE

08/10/2018

Type or print name

April Hood

E-mail address:

April_Hood@Oxy.com

PHONE:

713-366-5771

For State Use Only

APPROVED BY:

Mary Brown

TITLE

AO/I

DATE

9/11/2018

Conditions of Approval (if any):

RODMS - CHART - v

PRINTED IN U.S.A.

Graphic Controls LLC
(6.375 ARC LINE GRAD.)

DATE 7/9/12
MOI P-0-1000-8-96MIN

HOBBS OCD

SEP 11 2018

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HOBBS OCD

SEP 11 2018

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

RECEIVED

BRADENHEAD TEST REPORT

Operator Name <i>Oxy</i>		API Number <i>30-025-13100</i>	
Property Name <i>South Hobbs</i>		Well No. <i>268</i>	

7. Surface Location

UL - Lot <i>C</i>	Section <i>9</i>	Township <i>19S</i>	Range <i>38E</i>	Feet from <i>179</i>	N/S Line <i>N</i>	Feet From <i>1840</i>	E/W Line <i>W</i>	County <i>Lea</i>
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Well Status

TA'D Well YES ☐ NO ☒	SHUT-IN YES ☐ NO ☒	INJECTOR INJ ☒ SWD ☐	PRODUCER OIL ☐ GAS ☐	DATE <i>7/19/18</i>
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OBSERVED DATA

	(A)Surf-Interm	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure	<i>0</i>	<i>—</i>	<i>—</i>	<i>0</i>	<i>0</i>
Flow Characteristics					
Puff	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	CO2 ☐
Steady Flow	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	WTR ☐
Surges	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	GAS ☐
Down to nothing	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	If applicable type
Gas or Oil	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	fluid injected for
Water	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Waterflood

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Post Workover - Test

Signature:		OIL CONSERVATION DIVISION	
Printed name:		Entered into RBDMS	
Title:		Re-test	
E-mail Address:			
Date: <i>7/19/18</i>	Phone:		
Witness: <i>[Signature]</i>			

Wellbore Diagram : SHOU-268

