

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

Revised July 18, 2013

District I - (575) 393-6161

District II - (575) 748-1283

District III - (505) 334-6178

District IV - (505) 476-3460

HOBBS OGD
SEP 11 2018
RECEIVED

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-41464 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Dragon 36 State ✓
8. Well Number 10H ✓
9. OGRID Number 7377 ✓
10. Pool name or Wildcat Red Hills; Upper Bone Spring Shale
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3473' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
EOG Resources Inc.

3. Address of Operator
PO Box 2267 Midland, TX 79702

4. Well Location
Unit Letter N : 220 feet from the South line and 2458 feet from the West line
Section 36 Township 24S Range 33E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENT

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:

INT TO PA
P&A NR FM
P&A R

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- ALTERING CASING
- COMMENCE DRILLING OPNS.
- P AND A
- CASING/CEMENT JOB
- OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/21/18—Notify OCD of move in.

8/22/18—Set 5½ CIBP @ 8950' cap w/ 25 sxs H CTOC @ 8740' Tag @ 8760' circ well w/ MLF.

8/23/18—Spot 25 sxs C @ 7000' CTOC @ 6900' Tag @ 6710', spot 35 sxs @ 5200' CTOC @ 4850'.

8/24/18—Set pkr @ 3620' perf @ 4030' sqz 50 sxs CTOC @ 3930' Tag @ 3910'.

8/27/18—Perf @ 1313' set pkr @ 880' pressure up OCD ok'd to spot 25 sxs @ 1363' CTOC @ 1200' Tag @ 1100'. Perf @ 650' set pkr @ 317' pressure up OCD ok'd to spot 25 sxs @ 700' CTOC @ 550' Tag @ 445'.

~~8/28/18~~—Perf @ 100' pump 45 sxs to surface verified RDMO.

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
Restoration Due By 8-28-2019

Spud Date:

[Empty box for Spud Date]

Rig F

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chris Romero TITLE Agent DATE 9/5/18

Type or print name Chris Romero E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 09/12/2018

Conditions of Approval (if any):