Form 3160-5 (June 2015)

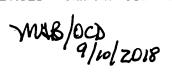
UNITED STATES

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS AND FINANCES AND REPORTS OF WELLS AND FINANCES AND FINA

Do not use thi abandoned wel	s form for proposals to I. Use form 3160-3 (API	drill or to re D) for such p	ropolas D	Hobb	6. If Indian, Allottee or	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 3018					7. If Unit or CA/Agreement, Name and/or No. NMNM136532	
1. Type of Well SEP				8. Well Name and No. MALLON 27 FEDERAL COM 1H		
2. Name of Operator Contact: AVA MONROE 9. API Well No.						
MATADOR PRODUCTION COMPANYE-Mail: amonroe@matadorresources.com					30-025-42212-00-S1	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other 2. Name of Operator MATADOR PRODUCTION COMPANYE-Mail: amonroe@matadorreso 3a. Address 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 3b. Phone No. 1500 Ph. 972-3			(include area code) 1-5218 -5201	,	10. Field and Pool or Exploratory Area QUAIL RIDGE-BONE SPRING, SOUTH	
4. Location of Well (Footage, Sec., T.			11. County or Parish, State			
Sec 27 T19S R34E SESE 402 32.372971 N Lat, 103.322984			LEA COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize ☐		Deepen Prod		on (Start/Resume)	☐ Water Shut-Off
Notice of Intent ■ Notice of Intent	☐ Alter Casing	☐ Alter Casing ☐ Hyd		☐ Reclama	tion	■ Well Integrity
☐ Subsequent Report	Casing Repair	□ Nev	Construction	☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans ☐ 1		and Abandon	□ Temporarily Abandon		Venting and/or Flari
	☐ Convert to Injection		g Back		Disposal	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BLM BOND No. NMB001079 SURETY BOND No. RLB 0015172 MALLON 27 FEDERAL COM 1H 30-025-42212 NMNM136532 MALLON 27 FEDERAL COM 2H 30-025-42315 NMNM136533 MALLON 27 FEDERAL COM 3H 30-025-44281 NMNM136534 Requesting to flare for 180 days 09/07/18 - 03/07/19. Flaring due to plant/pipeline issues.						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #433781 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by DEBO RAH MCKINNEY on 09/05/2018 (18DLM0601SE)						
Name (Printed/Typed) RAKESH PATEL			Title PROD E	NGINEER		
Signature (Electronic S	Date 09/04/20	018				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE	
Approved By /s/ Jonathon Shepard Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			<u>Garlsba</u>	d Field	And the second s	SEP 0 6 2018
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.