

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON CARLSBAD FIELD OFFICE
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM136226

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. BIGGERS FEDERAL 201H

9. API Well No. 30-025-44481-00-X1

10. Field and Pool or Exploratory Area DOGIE DRAW-DELAWARE

11. County or Parish, State LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page HOBBBS

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator MATADOR PRODUCTION COMPANYE-Mail: tlink@matadorresources.com
Contact: TAMMY R LINK

3a. Address 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240
3b. Phone No. (include area code) Ph: 575-627-2465

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T25S R35E 353FSL 523FWL
32.124153 N Lat, 103.413445 W Lon

SEP 07 2018
RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO:NMB0001079
Surety Bond No:RLB0015172

See attached Casing and Cement Actuals.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #432715 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 08/29/2018 (18PP1757SE)

Name (Printed/Typed) TAMMY R LINK Title PRODUCTION ANALYST

Signature (Electronic Submission) Date 08/24/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD
SEP 06 2018
Office BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By _____ Title _____ Date _____
/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly to provide false information to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

KZ

Biggers Federal #201H

DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	HOLE SZ (fraction)	CSG SZ (fraction)
5/26/2018	SURF	Fresh Water	54.50	J-55	17 1/2	13 3/8
5/31/2018	INT 1	Brine	40.00	J-55	12 1/4	9 5/8
6/10/2018	INT 2 TOP	Cut Brine	29.70	P-110	8 3/4	7 5/8
6/10/2018	INT 2 M	Cut Brine	29.70	P-110	8 3/4	7 5/8
6/10/2018	INT 2 BTM	Cut Brine	29.00	P-110	8 3/4	7
6/20/2018	PROD TOP	Oil-Based Mud	20.00	P-110	6 1/8	5 1/2
6/20/2018	PROD BTM	Oil-Based Mud	13.50	P-110	6 1/8	4 1/2

Top of Prod Casing Float Collar (feet):	17448
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6/11/2018 18:00

6/12/2018 21:00 1.125 27

TOP CSG (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	LD SX	LD YIELD	TL SX	TL YIELD
0	1007	41.0	1500	772	1.75	501	1.33
0	5462	17.5	1500	1205	1.88	471	1.38
0	4448	27.0	1500	605	2.21	✓ 365	1.37
4448	12037						
12037	13000 ✓						
0	11956					✓ 520	1.17
11956	17546						

HRS;MIN

TTL SX	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLs TO SURF (if circulated)	SX TO SURF (if circulated)	LENGTH 1" RAN (if topped out)
1273	C	0	Circ	176	565	
1676	C	0	Circ,	192	573	
970	C	3620	Calc	0		
520	H	11500	Calc	0		