

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS, QCD
OCD HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SEP 13 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other			5. Lease Serial No. NMNM66925		
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator OXY USA INCORPORATED			Contact: SARAH CHAPMAN E-Mail: SARAH_CHAPMAN@OXY.COM		
3. Address P O BOX 4294 HOUSTON, TX 77210-4294			3a. Phone No. (include area code) Ph: 713-350-4997		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 17 T24S R32E Mer NMP At surface SESW 280FSL 2626FWL 32.210987 N Lat, 103.696800 W Lon Sec 17 T24S R32E Mer NMP At top prod interval reported below SESW 340FSL 2200FWL 32.211143 N Lat, 103.698174 W Lon Sec 8 T24S R32E Mer NMP At total depth NENW 198FNL 2139FWL 32.238617 N Lat, 103.698189 W Lon			8. Lease Name and Well No. MESA VERDE BS UNIT 7H		
14. Date Spudded 01/05/2018			15. Date T.D. Reached 03/04/2018		
16. Date Completed ☐ D & A ☒ Ready to Prod. 04/10/2018			9. API Well No. 30-025-44065-00-S1		
18. Total Depth: MD 20541 TVD 10429			19. Plug Back T.D.: MD 20491 TVD 10429		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory MESA VERDE		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUDLOG			22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit analysis)		
23. Casing and Liner Record (Report all strings set in well)			11. Sec., T., R., M., or Block and Survey or Area Sec 17 T24S R32E Mer NMP		
			12. County or Parish LEA		
			13. State NM		
			17. Elevations (DF, KB, RT, GL)* 3560 GL		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	935		1240	298	0	
12.250	9.625 L80	47.0	0	4742		1300	490	0	
8.500	5.500 P110	20.0	0	20531		2965	915	12	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING 2ND	10619	20370	10619 TO 20370	0.000	1176	ACTIVE - Bone Spring
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
10619 TO 20370	15979194G SLICK WATER + 33012G 7.5% HCL ACID W/ 196448008# SAND

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/13/2018	05/30/2018	24	→	1853.0	2887.0	5008.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
128/128	SI	1111.0	→	1853	2887	5008		POW	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #430615 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

ACCEPTED FOR RECORD
SEP - 9 2018
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Reclamation Due: 10/10/2018

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4700	5539		RUSTLER	831
CHERRY CANYON	5540	6878		SALADO	1161
BRUSHY CANYON	6879	8523		CASTILE	3314
BONE SPRING	8524	9521		DELAWARE	4674
BONE SPRING 1ST	9522	9881		BELL CANYON	4700
BONE SPRING 2ND	9882	10200		CHERRY CANYON	5540
				BRUSHY CANYON	6879
				BONE SPRING	8524

32. Additional remarks (include plugging procedure):

LOG HEADER, DIRECTIONAL SURVEY, AS DRILLED C-102 AND WBD ARE ATTACHED.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #430615 Verified by the BLM Well Information System.

For OXY USA INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by DINAH NEGRETE on 08/25/2018 (18DCN0115SE)

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature _____ (Electronic Submission)

Date 08/09/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
District III
1000 Rio Benito Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
(As-drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44065	Pool Code 96229	Pool Name Mesa Verde i Bone Spring
Property Code 319616	Property Name MESA VERDE "17-8" FEDERAL COM BS Unit	Well Number SH 7H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3559.9'

Surface Location

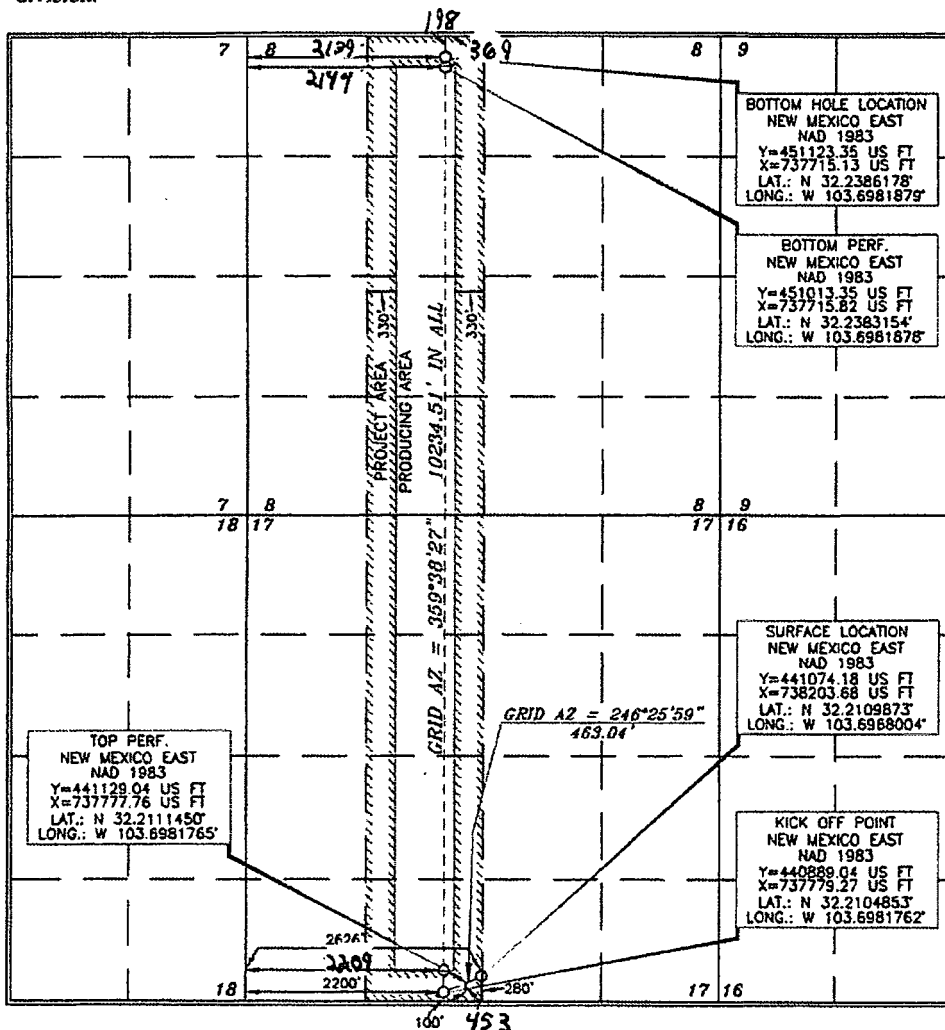
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	17	24 SOUTH	32 EAST, N.M.P.M.		280'	SOUTH	2626'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	B	24 SOUTH	32 EAST, N.M.P.M.		230' 198'	NORTH	2200' 2139'	WEST	LEA

Dedicated Acres 320	Joint or Infill Y	Consolidation Code	Order No. FTP: 453' FSL 2209' FWL LTP: 369' FNL 2144' FWL
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization neither owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Justin Morris Date: 8/8/18
Printed Name: Justin Morris
E-mail Address: Justin.Morris@oxy.com

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from reliable notes by actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor: ERRY J ASE
Date of Survey: SEPTEMBER 26, 2018
Professional Land Surveyor
Certificate Number: 15079