[1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III 000 Rio Brazos)		l Conservation 20 South St.			Suomi	t one c	opy to ap	propriate District Off AMENDED REPORT	
<u>District IV</u> 220 S. St. Franc	cis Dr., Sar				Santa Fe, NN	M 87505				لسا		N.
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30-025-04411 EUMONT: YATES – SEVEN RIV					EVEN RIVERS	RS – QUEEN (GAS) 76480						
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