DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ONWELLS Do not use this form for proposals to drill of the second Field abandoned well. Use form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE - Other instructions on page 2				Expires: January 31, 2018 5. Lease Serial No. NMNM12845		
abandoned wel 	I. Use form 3160-3 (AP)	D) for such 	proposals	Hobb	S. If Unit or CA/Agre	ement, Name and/or I
1. Type of Well					8. Well Name and No	
Oil Well Gas Well 🛛 Oth	er: UNKNOWN OTH				WEST GRAMMA RIDGE SWD 1	
2. Name of Operator MESQUITE SWD INCORPOR	Contact: ATED E-Mail: mjp1692@	MELANIE W gmail.com	ILSON		 API Well No. 30-025-43328- 	00-X1
3a. Address CARLSBAD, NM 88221		3b. Phone No Ph: 575-97	o. (include area code) 14-1461		10. Field and Pool or SWD	Exploratory Area
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	L			11. County or Parish,	State
Sec 6 T22S R32E Lot <u>3</u> 1105F	NL 1480FWL				LEA COUNTY,	NM
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE, 1	REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	· · · · · · · · · · · · · · · · · · ·		TYPE OF	F ACTION	<u> </u>	
□ Notice of Intent	Acidize	Dec	pen	Producti	on (Start/Resume)	U Water Shut-C
_	Alter Casing	🗖 Hyd	Iraulic Fracturing	🗖 Reclama	tion	🗖 Well Integrit
🛛 Subsequent Report	Casing Repair	🗆 Nev	w Construction	🗖 Recomp	Recomplete Differ	
Final Abandonment Notice	Change Plans		g and Abandon g Back		urily Abandon isposal	MIT
 Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fin 08/09/2018 - Ran 5-1/2" T95 th 16010'. Og/10/2018 - Cirp 500 bble peop 	lly or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be fil nal inspection. og 10754-16010' and 7" l	give subsurface the Bond No. o sults in a multip ed only after all P110 tbg from	n file with BLM/BIA le completion or reco requirements, includ	red and true ver A. Required sub completion in a n ling reclamation	rtical depths of all perti sequent reports must b ew interval, a Form 31 a, have been completed	nent markers and zone e filed within 30 days 60-4 must be filed onc
08/10/2018 - Circ 500 bbls pac 08/24/2018 - Pressure test to 3	-		-	l.		
		······,· - ··	,		SEP 1	3 2018
				~		VED

		Thie					
Signature	(Electronic Submission)	Date	08/27/2018				
	THIS SPACE FOR FEDERA	AL OR	STATE OFF	ICE USE			
Approved By		AC	CEPTED	FOR RECO	ORD	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	= SEP 0	7 2018	1	s/ Jonathon She	parc
Title 18 U.S.C. Sectio States any false, fict	on 1001 and Title 43 U.S.C. Section 1212, make it a crime for any peritous or fraudulent statements or representations as to any matter w	ithin its j	urisdiction.		-	ment or agency of the United	
(Instructions on page 2	²⁾ ** BLM REVISED ** BLM REVISED ** BLM RI	EVISE	D **** BLMARE	U MANAGEMEN VISED FOSLI	MRE		<i>b</i>



State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT



	here here			<u>Lenn Lon Conn</u>	1 Str Sonns
Pressure	Ð	0	NA	0	0
Flow Characteristics					
Pull	1 0	376	Y I N	Y :C	C02
Steady Flow	YI C	SI Ø	<u> </u>	Y IO	GAS
Surges	1 1.0	10	Y / N	1/0	1 peal Find
Down to pothing	<u>Ox</u>	0	YEN	O N	Inverse field
Gas or Oil			YIN	, Q	
Water	0	10	YIN	T ()	

Remarks - Please state for each string (A.B.C.D.E) pertinent information regarding bleed down or conditions build up if applies.

nitual TESA

Signature		and the second secon
		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title.		Re-test
E-mail Address:		
Date	Fhone:	
	Winess Jary hourson	
	A the second sec	

INSTRUCTIONS ON BACK OF THIS FORM

PERFORMING BRADENHEAD TEST

General Procedure for Bradenhead Test

- Identify: All valves prior to testing
- Gauges: Install on each casing string to record pressure.
- Assure: That all valves are in good working condition and closed at least 24 hours prior

to testing.

1 · .

- Open: Each valve (Bradenhead, intermediate and casing valves) is to be opened separately.
- Check Gauges: Record pressure on each gauge and casing string on BHT form. Open valves to atmosphere and record results on BHT form.

Designate what applies to the result of opening the valves for each string:

•	Blow or Puff	Yes or No
•	Bled down to Nothing	Yes or No
•	Steady Flow	Yes or No
•	Oil or Gas	Yes or No
٠	Water	Yes or No

Start: Injection or SWD pump so tubing pressure can be read.

instructions below apply to the District 1 Hobbs office since this must be reported on a form.

in case of pressure:

- 1. Record pressure reading on gauge.
- 2. Bleed and note time elapsed to bleed down
- 3. Leave valve open for additional observation
- 4. Note any fluids expelled.

In absence of Pressure:

- 1. Leave valve open for additional observation.
- 2 Note types of fluids expelled
- 3. Note if fluids persist throughout test.

Note: Tubing pressure on injection or SWD wells.

Test will be signed by person performing test with a contact phone number.