

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMM136226
6. If Federal, the State or Tribe Name

Carlsbad Field Office
HOBBS

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

SEP 13 2018

8. Well Name and No.
LESLIE FED COM 214H

2. Name of Operator
MATADOR PRODUCTION COMPANY
Contact: TAMMY R LINK
-Mail: tlink@matadorresources.com

RECEIVED

9. API Well No.
30-025-44332-00-X1

3a. Address
5400 LBJ FREEWAY SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)
Ph: 575-627-2465

10. Field and Pool or Exploratory Area
DOGIE DRAW-DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T25S R35E SESE 390FSL 524FEL
32.124191 N Lat, 103.382713 W Lon

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No:NMB001079
Surety Bond No:RLB0015172

See attached Casing and Cement Actuals.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #433432 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/05/2018 (18DLM0591SE)

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 08/30/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

SEP 07 2018

is/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

(Instructions on page 2)

** BLM REVISED **

KAG

Leslie Fed Com #214H

DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	HOLE SZ (fraction)	CSG SZ (fraction)
6/28/2018	SURF	Fresh Water	54.50	J-55	17 1/2	13 3/8
7/4/2018	INT 1	Brine	40.00	J-55	12 1/4	9 5/8
7/11/2018	INT 2 TOP	Cut Brine	29.70	P-110	8 3/4	7 5/8
7/11/2018	INT 2 M	Cut Brine	29.70	P-110	8 3/4	7 5/8
7/11/2018	INT 2 BTM	Cut Brine	29.00	P-110	8 3/4	7
7/25/2018	PROD TOP	Oil-Based Mud	20.00	P-110	6 1/8	5 1/2
7/25/2018	PROD BTM	Oil-Based Mud	13.50	P-110	6 1/8	4 1/2

Top of Prod Casing Float Collar (feet):	17133
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7/13/2018 1:00
 7/15/2018 21:00 2.833333 68

TOP CSG (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	LD SX	LD YIELD	TL SX	TL YIELD
0	978	65.0	1500	765	1.75	480	1.38
0	5462	10.5	1500	1170	1.94	480	1.38
0	4358	68.0	1500	420	2.8	290	1.44
4358	11802						
11802	12731						
0	11643					516	1.17
11643	17231						

HRS;MIN

TTL SX	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLS TO SURF (if circulated)	SX TO SURF (if circulated)	LENGTH 1" RAN (if topped out)
1245	C	0	Circ	207	664	
1650	C	0	Circ	187	541	
710	C	3600	Calc	0		
516	H	11500	Calc	0		