

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**HOBBS OCD**

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SEP 13 2018  
**RECEIVED**

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No. <b>NM64561</b>
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>John H. Hendrix Corporation</b>		7. If Unit of CA/Agreement, Name and/or No.
3a. Address <b>P. O. Box 3040 Midland, TX 79702</b>		8. Well Name and No. <b>Elliott B-13 #2</b>
3b. Phone No. (include area code) <b>(432) 684-6631</b>		9. API Well No. <b>30-025-25148</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>2100' FNL &amp; 510' FWL, Sec 13, T22S, R37E, Lea County, NM</b>		10. Field and Pool or Exploratory Area <b>86440 Tubb Oil &amp; Gas (Pro Gas)</b>
		11. Country or Parish, State <b>Lea Co, NM</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This is a request to Down Hole Comingle (DHC) the following pools in the subject well: Tubb Oil & Gas (Pro Gas) and Brunson Drinkard Abo, South (7900). This DHC has been approved by NMOCD with DHC- HOB - #555 on 07/09/2018. The supporting data sheet is attached to this Sundry Notice of Intent. The procedure below will be used to perform this action upon approval of this DHC.

Form 3160-5 Subsequent Report and Form 3160-4 Well Recomplate Report will be filed after approved work is accomplished.

MIRU. POOH. GIH and retrieve RBP @ 5212'. POOH.  
GIH and set serviced/xchg RBP @ 7200'. Wantz Granite Wash (62736) is isolated and zone abandoned. POOH.  
GIH w/ pump and rods. Return to production.  
Test DHC Tubb - Brunson Drinkard Abo, South well.

**APPROVED**  
AUG 24 2018  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

**Carlsbad Field Office  
OCD Hobbs**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Carolyn Doran Haynes</b>	Title <b>Engineer</b>
Signature <i>Carolyn Doran Haynes</i>	Date <b>07/12/2018</b>

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <b>/s/Zota Stevens</b>	Title <b>Petroleum Engineer</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>Carlsbad Field Office</b>

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### Elliott B-13 #2

**2100' FNL & 510' FWL, Sec 13, T22S, R37E, Lea County, New Mexico**

UL E

GL is 3333' DR is 3343'

12 1/4" hole

API # 30-025-25148  
OGRID # 012024

9 5/8" 36# csg @ 1120' cmt w/600 sx circ

8 3/4" hole

TOC 1200' by temp survey

**Well has  
Turned-Down  
2 3/8" collars**

Tubb Perfs @ 5930-6152' 21 holes (1993)

RBP @ 6212' (1993) LokSet w/2.66OD FishNeck

Drinkard Perfs @ 6261-7125' (1975)

Granite Wash Perfs @ 7321-7395' (1975)

Granite Wash Perfs @ 7356-70', 7402-10', 7414-26' (1983)

7" 23# and 26# csg @ 7480' w/2000 sx

TD = 7480' PBTD 7445'

Drawn	BY
Mar 2009	CDH

**John H. Hendrix Corporation**  
110 North Marienfeld Suite 400  
Midland, TX 79702

**Elliott B-13 #2**  
2100' FNL & 510' FWL  
SEC 13, T22S, R37E  
Lea County New Mexico

**ELLIOTT B-13 #2**

**Unit Letter E – 2100' FNL & 510' FWL  
Sec 13, T22S, R37E, Lea County, NM  
API # 30-025-25148**

1. Division Order that established pre-approved pools: Order No. R-11363
2. Pools to be commingled –Tubb Oil & Gas (86440), Brunson; Drinkard-Abo, South (7900).
3. Tubb Oil & Gas Perfs – 5930-6152'  
Brunson; Drinkard-Abo South Perfs – 6261-7125'
4. All zones are intermediate crude and commingling will not reduce the value of the production.
5. Ownership between pools is identical.
6. Anticipated production:

Tubb Oil & Gas (Pro Gas)	4 BOPD	50 MCFPD
Brunson; Drinkard Abo South	2 BOPD	25 MCFPD
Total	6 BOPD	75 MCFPD

7. The proposed allocation to be as follows

	<u>Oil %</u>	<u>Gas%</u>
Tubb Oil & Gas (Pro Gas)	66%	66%
Brunson; Drinkard-Abo South	34%	34%
Total	100%	100%

If post- DHC tests show a significant change in percentages, it will be requested.