Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
SEP 17 2018
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-03807	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: Lovington Paddock Unit
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	8. Well Number: 32
2. Name of Operator: Chevron Midcontinent, L.P.	9. OGRID Number: 241333
3. Address of Operator: 6301 DEAUVILLE BLVD., MIDLAND, TX 79706	10. Pool name or Wildcat: Lovington Paddock
4. Well Location: Unit Letter J : 1750 feet from the South line and 1650 feet from the East line; Section 36 Township 16S Range 36E NMPM County Lea	
	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3,827' GL, 3,837' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: TEMPORARILY ABANDON ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **8-5/8" @ 2,097' TOC Surface, 5-1/2" @ 6,229' TOC 4,400' via TS, Perforations: 6,060'-6,130', 6,185'-6,199'.**

Chevron USA INC respectfully request to re-abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. Check surface casing pressure via bubble test, if pressure exists contact engineer and NMOCD.
3. Pull rods and tubing (be aware of fiberglass rods and the potential to part them easily).
4. Set CIBP at 6,000', pressure test csg t/ 1,000 psi f/ 10 minutes, spot MLF, spot 25 sx CL "C" cmt f/ 6,000' t/ 5,747', WOC & tag only if casing does not test (Perfs, Glorieta).
5. Spot 40 sx CL "C" cmt f/ 4,671' t/ 4,267' (San Andres, Grayburg).
6. Perf at 3,942' and sqz 40 sx CL "C" cmt f/ 3,774' t/ 3,942', WOC & tag (Queen)
7. Perf at 3,362' and sqz 100 sx CL "C" gas block cmt f/ 2,942' t/ 3,362', WOC & tag (7 Rivers, Yates).
8. Perf at 2,147' and sqz 50 sx CL "C" cmt f/ 1,937' t/ 2,147', WOC & tag (Salt, Shoe).
9. Perf at 500' and sqz 120 sx CL "C" cmt f/ surface t/ 500' (FW, Surf).
10. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker. Clean location.

Note: All cement plugs class "C" or "H" (>7,500') with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Well Abandonment Engineer, Attorney-in-Fact DATE 9/17/18

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: _____ TITLE P.E.S. DATE 09/17/2018

Conditions of Approval (if any):

See Attached Conditions of Approval

Well: Lovington Paddock Unit #32 Field: Lovington Reservoir: Paddock

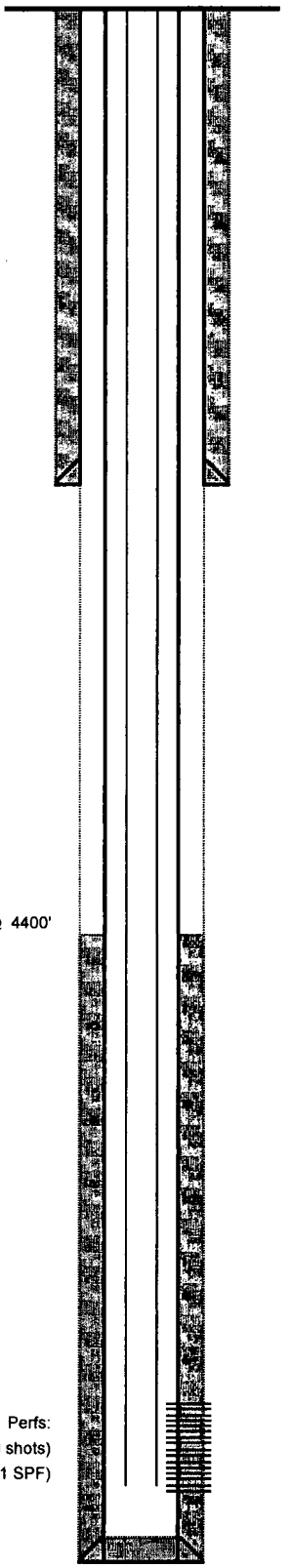
Location:
1750' FSL & 1650' FEL
Section: 36
Township: 16S
Range: 36E Unit: J
County: Lea State: NM

Elevations:
GL: 3827'
KB: 3837'
DF:

Formation Tops	
Rustler	2043
Yates	3055
Seven Rivers	3312
Queen	3892
Grayburg	4367
San Andres	4621
LSAU OWC	5096
Glorieta	5958
Paddock	6050
LPU OWC	6282

Prod. Csg: 5 1/2 17# J-55 & F-25
Set: 6229' w/300 sx cmt
Hole Size: 7 7/8"
Circ: No **TOC:** @ 4400'
TOC By: TS

Current Wellbore Diagram



TD: 6230' COTD: PBTD: 6228'

Well ID Info:
Chevno: FA4954
API No: 30-025-03807
L5/L6:
Spud Date: 3-19-53
TD Reached: 4-20-53
Compl. Date: 4-25-53

Surface Csg: 8-5/8" 28# J-55 & H-40
Set: @ 2097' w/1000 sx cmt
Hole Size: 11"
Circ: Yes **TOC:** Surf
TOC By: Calculation

Completion Information

Originally State "M" # 5
Perf 6060'-6130' (70') 280 shots. Trt w/5000 gals acid. Ran 2-3/8" 4.7# 8R
Eue J-55 tbg, set @ 6150'.Tst.

Subsequent Work

2-1-65 Pull tbg, run sand pmp. Ran tbg w/4-34" bit, tag up w/ bit @ 6136'. Set tbg open ended @ 5950'. Pmp 1000 gals gel w/1/2# oyster shells per gal. Max tbg press 2000#. Max csg press 1100#. Drl hard scale f/ 6136' to 6228'. PBTD 6228'
Perf 6185', 6189', 6195', 6199', 1 SPF, 4'. Dmp 150 gals NE acid on bottom in tbg. Trt w/850 glas NE acid. Reset Pkr. Trt w/5000 gals gel acid w/200# P-3 scale preventer) Reset Pkr. Trt w/10,000 gals gel acid w/400# P-3 & 10,000 # 20/40 sand. Set 2-3/8" 4.7# J-55 tbg @ 6197'. Put well on Pmp. Will be taken into the Unit, 10-1-66.
9-24-81 MIRU. POOH w/17 1" FG rods. RIH w/Overshot & 17 FG rods, caught fish. LD dwn15 rods, start w/ # 15. RIH w/rods, changing out shsm for fhsm boxes. Top rods now have full hole sm boxes. Seat & hang well on. Load tbg, press up to 500 psi w/Dwn hole pmp. Held. RD.
9-18-85 MIRU pulling unit. Lay dwn 2-1/2" tbg & J-F pmp. Ran 60 HP pmp & 188 jts of 2" tbg. Set pmp @ 6063', EOT @ 6003'. RTP
11-18-85 RIH w/4-3/4" bit & csg scrapper to 6228'. Ran tbg to 6228' Spot 200 gals 15% acid over perfs: 6060'-6199'. Pmp 5000 gals acid & 800# rock salt. Max Press 3600 LT.K 202 bbls. Ran 188 jts. 2" tbg to 6003', set pmp 6043'. RTP.
10-89 Pull rod broken, Replc pmp.
11-13-89 Hole in tbg above SN, repl'd
3-10-90 Pull rod broken, replace pmp.
2-18-91 Hole in tbg above SN. Replaced.
4-30-91 Rod parted, 85th FG rod dwn. Replaced.
1-13-92 Changed out polished rod liner.
5-27-92 Exchange rod pmp.
12-30-92 Parted rod, 42nd rod dwn. Replaced.
7-9-93 FG rods prt'd, 10 rods dwn. RIDL.
7-10-93 7/8" FG rods prt'd, 10 rods dwn. Rplc'd w/ 117 steel rods. Spot w/500 gals 15%.
9-93 Parted rod, 42nd rod dwn. Replaced. Downhole: (2) 1" FG rods, (82) 7/8" FG rods, (117) 7/8" Steel rods.
12-19-98 Polished rods parted.
6-2-2001 Polished rods parted. Caught fish, replace rods.
2-2-02 Shallow rod part. Repeat Failure. Found pitting not as severe as suspected. Replc tbg string w/2-7/8" to enable lift redesign.
3-14-02 Surf csg rusted out 1' below wellhead. Replaced & Repaired. RTP.
1-18-03 FG body break at 68th rod, 32nd rod was split. Inspect and found one more split rod., rplc'd 6 FG rods. Seat pmp. Tst, RTI.
4-4-03, Parted rod @ 66th FG rod, replaced w/ 1" steel.
8-2-05 MIRU, Did not get unseat. No other information available in the file.
6-3-09 MIRU, POOH w/ rods, scan tbg pulling out of hole - junk 49 jts. TIH w/ bit and cleanout to 6200'. Acid wash perfs w/ 1500 gals acid. Set pkr @ 6020' and perform acid job on perf interval. Flow back load (100 bbls) & pump scale inhibitor. POH w/ pkr and WS. RIP with prod tbg & rods.

By: C.J. Haynie
Updated: 4-4-07 by CHAY

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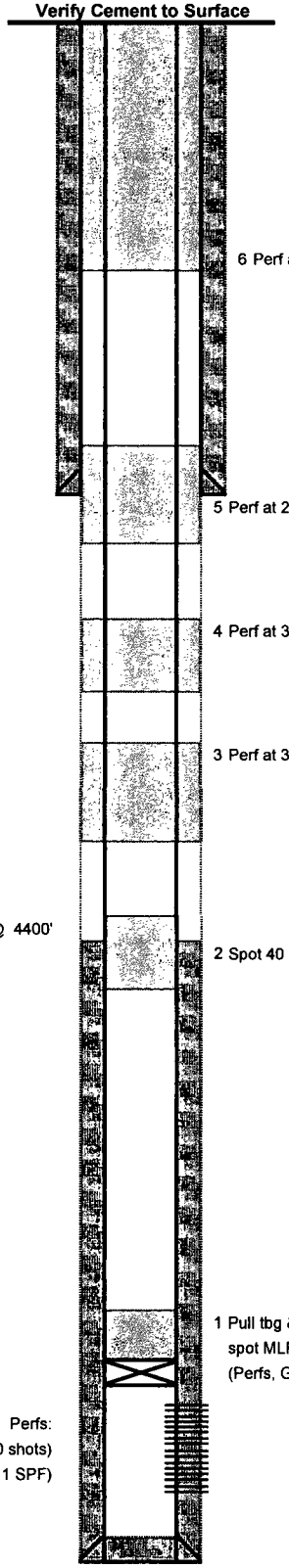
Current
Wellbore Diagram



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TD: 6230' COTD: PBTD: 6228'

GENERAL CONDITIONS OF APPROVAL:

1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.

2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.

3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.

4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.

5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.

6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.

7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.

8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.