

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87401
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
SEP 17 2018
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31067	/
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	/
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Lovington Paddock Unit	/
8. Well Number: 90	/
9. OGRID Number 241333	/
10. Pool name or Wildcat Lovington Paddock	/
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,836" GL, 3,853" KB	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chevron Midcontinent, L.P.

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location
Unit Letter k : 2535 feet from the South line and 1355 feet from the West line
Section 36 Township 16S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: TEMPORARILY ABANDON <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8-5/8" @ 2,050' TOC Surface, 5-1/2" @ 6,350' TOC Surface, Perforations: 6,055'-6,281', CIBP set at 6,000'w/ 50' of cmt.

Chevron USA INC respectfully request to re-abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. Check surface casing pressure via bubble test, if pressure exists contact engineer and NMOCD.
3. MIRU CTU, pressure test csg t/ 500 psi f/ 10 minutes, RIH and tag CIBP cmt cap at 5,950'.
4. Spot 25 sx CL "C" cmt f/ 5,950' t/ 5,704', WOC & tag only if csg did not test (Glorieta, CIBP upgrade).
5. Spot 40 sx CL "C" cmt f/ 4,671' t/ 4,267' (San Andres, Grayburg).
6. Spot 95 sx CL "C" cmt f/ 3,800' t/ 2,865' (Queen, 7 Rivers, Yates, B.Salt).
7. Spot 30 sx CL "C" cmt f/ 2,191' t/ 1,895' (T.Salt, Shoe).
8. Spot 55 sx CL "C" cmt f/ 500' t/ Surface (FW, Surf).
9. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker. Clean location.

Note: All cement plugs class "C" or "H" (>7,500') with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Howie Lucas TITLE Well Abandonment Engineer, Attorney-in-Fact DATE 9/17/18

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 09/17/2018

Conditions of Approval (if any):

**See Attached
Conditions of Approval**

CURRENT WELLBORE DIAGRAM

Well: Lovington Paddock Unit 90
Field: Lovington
Reservoir: Paddock

API: 30-025-31067
St.: New Mexico
Loc: 2535' FSL & 1355' FWL

Sec: 36
Tws: 16S
Rng: 36E

Spud Date: 3/2/1991
TD Date: 3/15/1991
Comp Date: 4/11/1991

Elevation: 3836' GL
 3853' KB
 3852' DF

8-5/8" 24# J55 @ 2050' (47 jts)

CMT: 1150sx CI 'C'

TOC: Circulated 98sx to Surface

HOLE: 12-1/4"

T. Salt 2141
 B. Salt 3042
 T. Yates 3090
 T. 7 Rivers 3336
 T. Queen 3753
 T. Grayburg 4436
 T. San Andres 4632
 T. Glorieta 5987
 T. Paddock 6093

3/2/91: Spud well.

4/11/91: Completed. Stim w/ 9500 gals 20% NEFE acid.

4/23/91: 24 hour test 18 oil & 137 wtr.

5/22/92: POH W/ rods, pmp & tbg. Set pkr and pump 1500 gals 28% NEFE gelled HCl acid and 7500 gals CO2 w/ ball sealers. Pump 6000 gals 28% NEFE gelled HCl acid w/ ball sealers.

6/10/09: MIRU. POOH w/ rods, parted @ check valve. POOH w/ tbg. RIH w/ CIBP, set @ 6000'. Dump bail 50' cmt on top of CIBP. Test csg to 500#.

5-1/2" CIBP set @ 6000' w/ 50' cmt cap (TOC @ 5950')

Paddock Perfs (2 jspf)
 6055-6281'

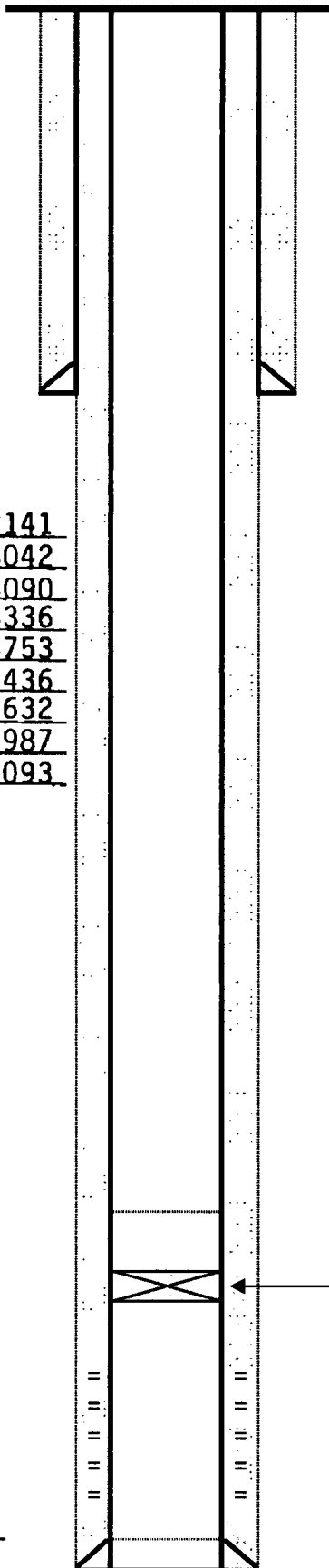
5-1/2" 15.5# J55 @ 6350' (147 jts)

CMT: 1550sx CI 'C'

TOC: Circulated 190sx to Surface

HOLE: 7-7/8"

PBTD: 6305'
TD: 6350'



PROPOSED WELLBORE DIAGRAM

Well: Lovington Paddock Unit 90
 Field: Lovington
 Reservoir: Paddock

API: 30-025-31067
 St.: New Mexico
 Loc: 2535' FSL & 1355' FWL

Sec: 36
 Tws: 16S
 Rng: 36E

Spud Date: 3/2/1991
 TD Date: 3/15/1991
 Comp Date: 4/11/1991

Elevation: 3836' GL
 3853' KB
 3852' DF

5 Spot 55 sx CL C cmt f/ 500' t/ surface (Fresh Water)

8-5/8" 24# J55 @ 2050' (47 jts)
 CMT: 1150sx CI 'C'
 TOC: Circulated 98sx to Surface
 HOLE: 12-1/4"

4 Spot 30 sx CL C cmt f/ 2191' t/ 1895' (T. Salt, Shoe)

T. Salt 2141
 B. Salt 3042
 T. Yates 3090
 T. 7 Rivers 3336
 T. Queen 3753
 T. Grayburg 4436
 T. San Andres 4632
 T. Glorieta 5987
 T. Paddock 6093

3 Spot 95 sx CL C cmt f/ 3800' t/ 2865' (Queen, 7 Rivers, Yates, B. Salt)

2 Spot 40 sx CL C cmt f/ 4682' t/ 4288' (San Andres, Grayburg)

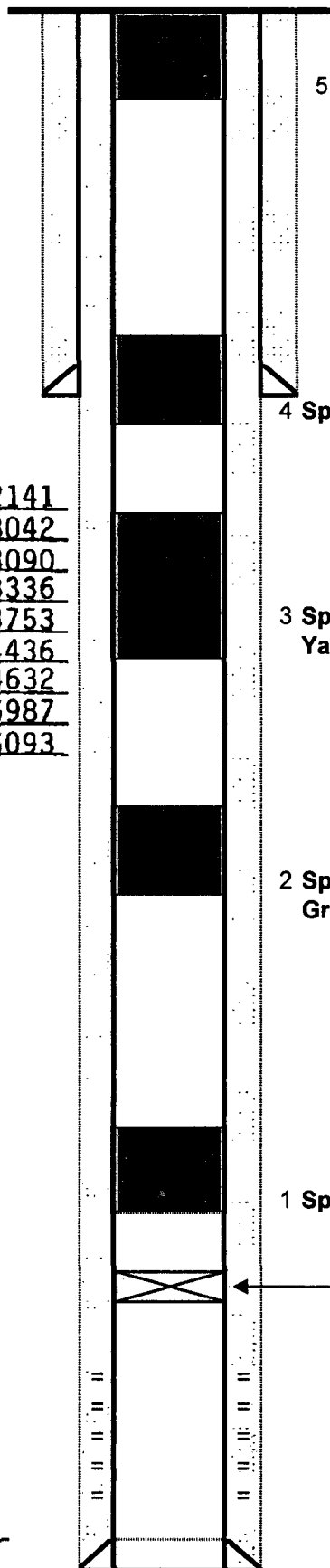
1 Spot 25 sx CL C cmt f/ 5950' t/ 5704' (CIBP plug upgrade, Glorieta)

5-1/2" CIBP set @ 6000' w/ 50' cmt cap (TOC @ 5950')

Paddock Perfs (2 jspf)
 6055-6281'

5-1/2" 15.5# J55 @ 6350' (147 jts)
 CMT: 1550sx CI 'C'
 TOC: Circulated 190sx to Surface
 HOLE: 7-7/8"

PBTD: 6305'
 TD: 6350'



GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.