

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
**SEP 17 2018**  
**RECEIVED**

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised August 1, 2011

WELL API NO. 30-025-33307	/
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	/
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name State Ridge "B" Com	/
8. Well Number: 1	/
9. OGRID Number 4323	/
10. Pool name or Wildcat <del>Morrow</del> <b>VACUUM, MORROW, EAST (GAS)</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  **Gas Well**  Other

2. Name of Operator  
Chevron USA INC

3. Address of Operator  
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location  
 Unit Letter I : 2310 feet from the South line and 990 feet from the East line  
 Section 30 Township 17S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3,979' GL, 3,997' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	<del>PLUG AND ABANDON</del> <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: TEMPORARILY ABANDON <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **13-3/8" @ 1,470' TOC Surface, 9-5/8" @ 4,810' TOC 1,565' via TS, 7" @ 10,360' TOC unknown, 5-1/2" f/ 11,726' t/ 10,090' TOC 10,090', Perforations: 11,518'-11,532', 11,350'-11,360' (squeezed), CIBP set at 11,290' w/ 35' of cmt.**

Chevron USA INC respectfully request to re-abandon this well as follows:

- Call and notify NMOCD 24 hrs before operations begin.
- Check surf/interm casing pressures (bubble test), if pressure exists contact engineer and NMOCD.
- Pressure test surface casing to 1,000 psi, if test fails contact the engineer and NMOCD.
- Perform rig-less CBL t/ verify TOC in 7" casing.
- R/U CTU, TIH and tag TOC at 11,255', spot 160 sx CL "H" cmt f/ 11,255' t/ 9,990', WOC & tag only if casing did not test (Atoka, Strawn, Canyon, Penn). **(TOP OF LINER)**
- Spot or P&S Class "H" cmt f/ 9,463' t/ 9,313' depending on CBL results (Wolfcamp).
- Spot or P&S Class "H" cmt f/ 8,115' t/ 7,965' depending on CBL results (Abo).
- Spot or P&S Class "H" cmt f/ 7,681' t/ 7,313' depending on CBL results (Tubb, Drinkard).
- Spot or P&S Class "C" cmt f/ 6,769' t/ 5,912' depending on CBL results (DV Tool, Blinebry, Paddock, Glorieta).
- Spot or P&S Class "C" cmt f/ 4,860' t/ 3,999' depending on CBL results (Grayburg, San Andres, Shoe). **WOC & TAG**
- Spot or P&S Class "C" cmt f/ 3,823' t/ 3,096' depending on CBL results (Queen, 7 Rivers).
- Spot or P&S Class "C" gas block cmt f/ 2,923' t/ 2,680' depending on CBL results (Yates, Tansil).
- Spot or P&S Class "C" cmt f/ 1,771' t/ 1,199' depending on CBL results (Salt, Rustler, SR, Shoe). **WOC & TAG**
- P&S 310 sx CL "C" cmt f/ surface t/ 500' (FW, Surf).
- Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker. Clean location.

Note: All cement plugs class "C" or "H" with closed loop system used.

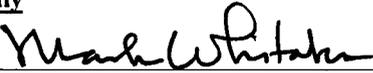
**See Attached  
 Conditions of Approval w/**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Well Abandonment Engineer, Attorney-in-Fact DATE 9/17/18

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

**For State Use Only**

APPROVED BY:  TITLE P.E.S. DATE 09/17/2018

Conditions of Approval (if any):

**Current - State Ridge B Com #1 WBD**

Created: 06/18/18 By: MKHS  
 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
 Lease: State Ridge B Com  
 Field: East Vacuum  
 Surf. Loc.: 2310' FNL & 990' FEL  
 County: Lea St.: NM

Well #: 1 St. Lse: \_\_\_\_\_  
 API: 30-025-33307  
 Unit Ltr.: I Section: 30  
 TSHR/Rng: 17S / 35E  
 Directions: Buckeye, NM  
 Chevno: BI9441 Status: TA Prod

**Surface Casing**

Size: 13-3/8"  
 Wt., Grd.: 48# L-80  
 Depth: 1470'  
 Cmt: 1350sx  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 17-1/2"

KB: 3997'  
 DF: 3996'  
 GL: 3979'  
 Spud Date: 03/24/96  
 TD Date: 04/27/96  
 Comp Date: 06/11/96

**Intermediate Casing**

Size: 9-5/8"  
 Wt., Grd.: 36# K-55  
 Depth: 4810'  
 Cmt: 1750sx  
 Circulate: No  
 TOC: 1565' TS  
 Hole Size: 12-1/4"

**Production Casing**

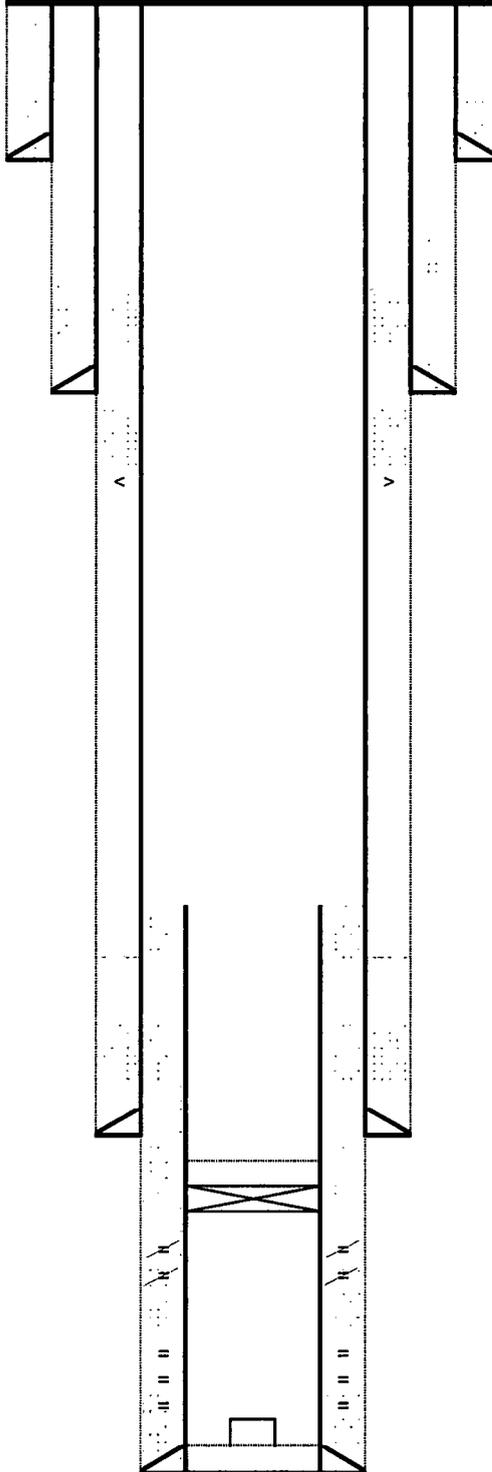
Size: 7"  
 Wt., Grd.: 26# L-80  
 Depth: 10,360'  
 Cmt: 645sx  
 Circulate: No  
 TOC: 10,225' 1st stg Estimated  
4425' 2nd stg  
 Hole Size: 8-3/4"

DV Tool @ 6719'

**Liner**

Size: 5-1/2"  
 Depth: 10,090-11,726'  
 Cmt: 500sx  
 Circulate: Yes  
 TOC: 10,090'  
 Hole Size: 8-3/4"

FORMATION TOPS	
Tecovas	1476
Dewey Lake	1544
Santa Rosa	1249
Rustler	1591
Salt	1721
Tansil	2780
Yates	2873
Seven Rivers	3196
Queen	3773
Grayburg	4099
San Andres	4459
Glorieta	6012
Paddock	6110
Blinebry	6402
Tubb	7413
Drinkard	7631
Abo	8065
Wolfcamp	9413
Pennsylvanian	10164
Canyon	10737
Strawn	11034
Atoka	11208
Morrow	11464



PBTD: 11,631  
 TD: 11,730

5.5" CIBP set @ 11290'  
 with 35' Cement Cap

Atoka Perfs (8spf - Squeezed):  
 11,350-11,360'

Morrow Perfs (4spf):  
 11,518-11,520' & 11,524-11,532'

Fish in Hole - TPC Gun @ 11631'

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 Updated: 09/11/18 By: Howie L  
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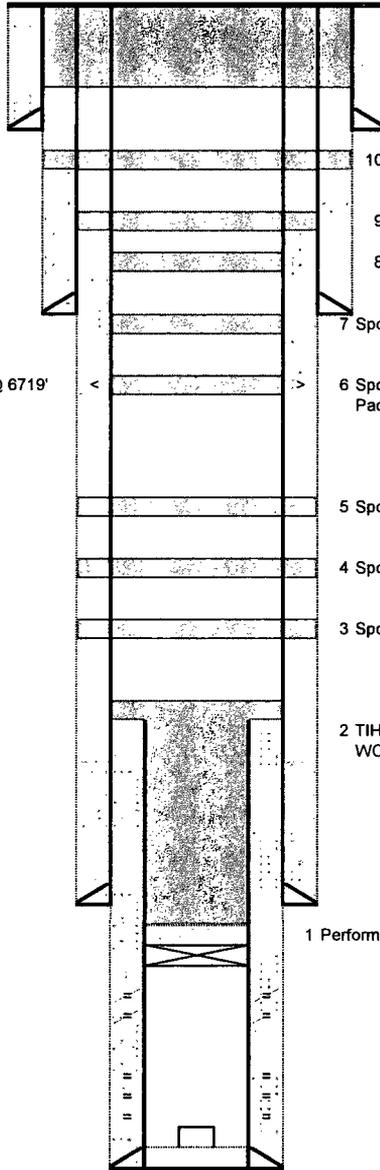
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2 TIH w/ CTU, tag CIBP cmt at 11,255', spot 160 sx CL "H" cmt f/ 11,255' / 9,990', WOC & tag only if csg did not test (Atoka, Strawn, Canyon, Penn)

1 Perform CBL rig-less to verify TOC in 7" casing, pressure test csg / 1,000 psi / 10 minutes  
 5.5" CIBP set @ 11290'  
 with 35' Cement Cap

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Fish in Hole - TPC Gun @ 11631'

PBD: 11,631  
 TD: 11,730

## GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.