

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87418
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

HOBBS OC
 SEP 17 2018
 RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-06648
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mittie Weatherly
8. Well Number: 2
9. OGRID Number 4323
10. Pool name or Wildcat Eunice, San Andres, North (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3485' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chevron USA, Inc.

3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706

4. Well Location
Unit Letter E : 1980 feet from the NORTH line and 990 feet from the WEST line
Section 17 Township 21S Range 37E, NMPM, County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	
PULL OR ALTER CASING <input type="checkbox"/>	
MULTIPLE COMPL <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" 48# @ 289': TOC @ surface; 8 5/8" 28# @ 2790': TOC @ surface; 5 1/2" 15.5# @ 6650': TOC @ 2900' (Temp Survey); CIBP @ 3918' w/ 35' cmt on top

Chevron USA INC respectfully requests to abandon this well as follows:

- MIRU & N/U BOPE
- Tag TOC @ 3883' on top of CIBP @ 3918'. Circulate well w/ fresh water & attempt to pressure test casing to 500 psi for 10 minutes. If successful, spot 10 bbls 9.5 ppg MLF. If unsuccessful, spot after setting first plug.
- Spot 70 sx CL "C" cement plug f/ 3883' t/ 3264' (Upgrade plug, Grayburg, Queen). If pressure test in Step 2 was unsuccessful, WOC, tag, attempt to pressure test again, and spot 10 bbls 9.5 ppg MLF. If pressure test in Step 2 was successful, do not WOC & tag.
- Perf & squeeze 180 sx CL "C" cement f/ 2890' t/ 2370' (7 Rivers, Shoe, Yates, B> Salt). WOC & tag. Spot 30 bbls 9.5 ppg MLF.
- Perf & squeeze 430 sx CL "C" cement f/ 1270' t/ surface (T Salt, Shoe, Fresh Water).
- Verify top of cement at surface on all casing strings

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
 9/17/2018

X Nick Glann
 Nick Glann
 P&A Engineer/Project Manager
 Signed by: Nick Glann

**See Attached
 Conditions of Approval**

Signature E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only
 APPROVED BY: M. Weatherly TITLE P.E.S. DATE 09/17/2018
 Conditions of Approval (if any):

Well: **Mittie Weatherly #2**
 Field: **Eunice North**
 Reservoir: **San Andres**

Current Wellbore Diagram

Location:
 1980' FNL & 990' FWL
 Section: 17
 Township: 21S
 Range: 37E
 County: Lea State: NM

Well ID Info:
 Chevno: FA7752
 API No: 30-025-06648
 Spud Date: 1/11/1952
 Compl. Date: 3/7/1952

Surface Csg: 13 3/8", 48#, H-40
Set: @ 289' w/ 300 sks Class C
Hole Size: 17 1/4"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Int. Csg: 8 5/8", 28 & 32#, H-40
Set: @ 2790' w/ 2000 sks Class C
Hole Size: 11"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Formation	Tops
T. Salt	1220
B. Salt	2470
Yates	2620
7 Rivers	2840
Queen	3364
Grayburg	3630
San Andres	3960

Cast Iron Bridge Plug @ 3918'
 35' cmt on top

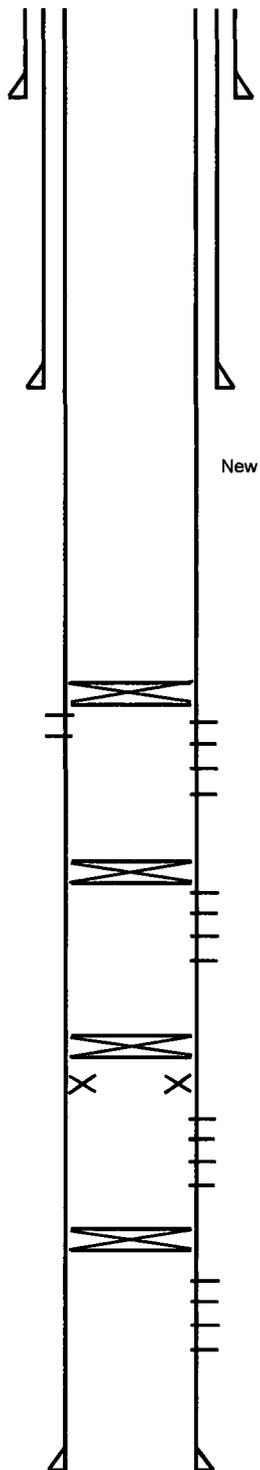
Block sqz perms @ 4010'
 Sqzd w/ 350 sks. New TOC 2900' by TS

Cast Iron Bridge Plug @ 5500'
 30' cmt on top

Cast Iron Bridge Plug @ 6093'
 30' cmt on top

Baker Model D pkr @ 6170'

Cast Iron Bridge Plug @ 6380'
 11' Hydromite on top



New TOC @ 2900' via TS

Perfs:

Drinkard: 6615'-47' below CIBP.
 Tubb: 6212'-34', 6240-52', 6266-80', 6294-6302' below CIBP.
 Blinbery: 5668'-5710', 5775-5856' below CIBP.
 San Andres: 3950-4894' Below CIBP.

Prod. Csg: 5 1/2", 15.5#, J-55
Set: @ 6650' w/ 350 sks
Hole Size: 7 7/8"
Circ: No **TOC:** 4058
TOC By: Temperature Survey

PBTD: 3850'
TD: 6650'

Updated: 7/5/2017

By: EWUP

Well: **Mittie Weatherly #2**
 Field: **Eunice North**
 Reservoir: **San Andres**

Proposed Wellbore Diagram

Location:
 1980' FNL & 990' FWL
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TOC By: Circulated

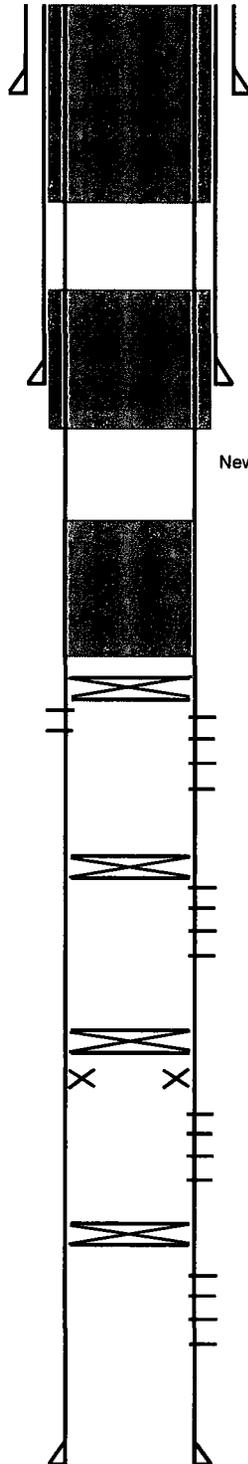
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Cast Iron Bridge Plug @ 6380'
 11' Hydromite on top



Perf & squeeze 430 sx CL C cmt f/ 1270' t/ surface (T. Salt, Shoe, Fresh Water)

Perf & squeeze 180 sx CL C cmt f/ 2890' t/ 2370' (7 Rivers, Shoe, Yates, B. Salt)

New TOC @ 2900' via TS

Spot 70 sx CL C cmt f/ 3883' t/ 3264' (Upgrade plug, Grayburg, Queen)

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Updated: 7/5/2017

By: EWUP

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'.