

Submit 1 Copy To Appropriate District Office

State of New Mexico
Minerals and Natural Resources

Form C-103
Revised July 18, 2013

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

SEP 17 2018

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24264
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 14558
7. Lease Name or Unit Agreement Name New Mexico -8- State
8. Well Number 3
9. OGRID Number 2832
10. Pool name or Wildcat Flying N San Andres SWD, SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4390 Ground

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **SWD**

2. Name of Operator
Bridwell Oil Company

3. Address of Operator
810 8th Street, Wichita Falls, Texas 76301

4. Well Location
Unit Letter **F** : **1980** feet from the **North** line and **1980** feet from the **West** line
Section **8** Township **9S** Range **33E** NMPM County **Lea**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Install 2.875" liner inside 4.5" casing.
2. Cement 2.875" liner from setting depth of +/- 4,420' to ground level.
3. Install packer at +/- 4,380' on 2.0625" tubing.
4. Resume injection.

SWD-707

Verbal consent given by Maxey Brown 9/14/2018 via phone.
Perforations 4,424' to 4,464'.

Per Underground Injection Control Program Manual

11.6 C Packer shall be set within or less than **100** feet of the uppermost injection perfs or open hole.

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Steve Ginnings* TITLE Engineer DATE 9/14/2018

Type or print name Steve Ginnings E-mail address: sginnings@wf.net PHONE: 940/723-4351
For State Use Only ext: 116

APPROVED BY: *Maxey Brown* TITLE AO/I DATE 9/17/2018

Conditions of Approval (if any):