

Submit 3 Copies To Appropriate District Office
District I
 1625 N. French Dr., Hobbs, NM 88240
District II
 1301 W. Grand Ave., Artesia, NM 88210
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

SEP 17 2018

RECEIVED

Form C-103
 June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-31549
2. Name of Operator Chevron Midcontinent, L.P.		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 6301 Deauville Blvd, Midland, TX 79706		6. State Oil & Gas Lease No.
4. Well Location Unit Letter F : 1472 feet from the NORTH line and 1520 feet from the WEST line Section 1 Township 17S Range 36E NMPM County Lea		7. Lease Name or Unit Agreement Name Lovington San Andres Unit
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3831'		8. Well Number 83
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms. Restoration Due By <u>09-17-2019</u>		9. OGRID Number 241333
SUBSEQUENT REPORT OF: WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> INT TO PA <input checked="" type="checkbox"/> E DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> P&A NR <u>Pm</u> <input type="checkbox"/> IMENT JOB <input type="checkbox"/> P&A R <input type="checkbox"/>		10. Pool name or Wildcat Lovington, Grayburg-San Andres

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/24/2018 MIRU APWS Rig #12. 8/27/18 RU W/L. RIH w/ 2.062" gauge ring to 4460'. PU tbg punch gun & perf 4 holes @ 4438'. POOH. Pumped 104bbls brine dwn tbg. 8/28/18 Pump mud. ND WH. NU BOP. POOH w/ 2 7/8" tbg. RIH w/ 5 1/2" CIBP set @ 4550'. POOH. 8/29/18 ND BOP. RIH w/ pkr & PT to 500#. Test - OK. RIH w/ tbg tag CIBP @ 4565'. PT csg to 600#/30min. Test - OK. Pumped Plug #1 - Mix & pump 35sxs Class C cmt from 4565' - 4220'. 8/30/18 RIH & Tag TOC @ 4280'. CBL from 4280' - Surface. Good cmt to 100'. Pumped Plug #2 - Mix & pump 95sxs Class C cmt from 3747' - 2809'. Pumped Plug #3 - Mix & pump 40sxs Class C cmt from 1378' - 1000'. POOH w/ tbg. RU W/L. RIH w/ Uzi gun & perf 108 holes @ 970', Perf 108 holes @ 962', Perf 108 holes @ 954' w/ total of 342 holes from 954' - 970'. RD W/L. 8/31/18. RIH w/ GR and tag TOC @ 1047'. Place Zonite & tag @ 903'. RU W/L. Perf 6 holes @ 90'. Establish circulation. Pumped Plug #4 - Mix & pump 85sxs Class C Gas Block cmt from 903' - 90'. LD Tbg. Pumped Plug #5 - Mix & circulate 37sxs Class C Gas Block cmt from 90' - 0'. In production and surface casing. ND BOP. NU WH. SI & WOC. RDMO.

The subject well was P&A'd on 9/4/2018 per the above details and attached wellbore diagram.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE P&A Engineer, Attorney in fact DATE 9/17/2018

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: 832-588-4044
 For State Use Only

APPROVED BY: [Signature] TITLE P.E.S. DATE 09/17/2018
 Conditions of Approval (if any):

**LSAU 83
Plugged WBD**

Lovington Field
1520' FWL & 1472' FNL, Section 1, T-17-S, R-36-E
Lea County, NM/ API # 30-025-31549

Spud: 05/10/92
Completed: 06/11/92
Elevation: 3831' GL

Surface Csg: 8 5/8" 24# casing set
@ 1325'. Cmt w/ 550, circulated

(12 1/4" hole)

Perforations:
4630' - 5056'

Prod Csg 5 1/2" 15.5# set @ 5120'
Cmt w/ 1075sxs, circulated

(7 7/8" hole)

PBTD @ 5074'
TD @ 5120'

Plug #5: Mix & pump 40sxs Class
C Gas Block cmt from 90' - 0'
Perf 6 holes @ 90'

Plug #4: Mix & pump 85sxs Class C
Gas Block cmt from 903' - 90'
Perf 324 holes from 970' - 954'

Plug #3: Mix & pump 40sxs Class C
cmt from 1378' - 1000'

Plug #2: Mix & pump 95sxs Class C
cmt from 3747' - 2809'

Plug #1: Mix & pump 35sxs Class C
cmt from 4565' - 4220'
Set 4 1/2" CIBP @ 4565'

