Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. **3002544208**

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name **WEST EUMONT UNIT**

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR

8. Well Number **212**

2. Name of Operator
FORTY ACRES ENERGY, LLC

9. OGRID Number
371416

3. Address of Operator
11777B Katy Freeway, Suite #305, Houston, TX 77079

10. Pool name or Wildcat
EUMONT; Yates-Seven Rivers-Queen (Oil)

HOBBS OCD
SEP 13 2018
RECEIVED

4. Well Location
Unit Letter B : 1185 feet from the North line and 2580 feet from the East line
Section 2 Township 21S Range 35E NMPM LEA County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3567' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: *STEP RATE TEST*	☒	OTHER:	☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The well is injecting approximately 275 bpd at 760 psi on the surface. Following results of the step rate test, it is expected these wells will inject 500-700 bpd.

1. Shut wells in 48 hours prior to conducting the step rate test.
2. Using a pump truck equipped with a chart recorder, begin injecting at a gradient of 0.05 psi/ft.
3. Increase the gradient to 0.1, 0.2, 0.3, 0.4 and 0.5 psi/ft or until Formation Parting Pressure is reached.
4. A surface pressure vs. rate and bottom hole pressure vs. rate charts will be supplied to the OCD following the tests

PROVIDE S.R.T. RESULTS TO SANTA FE OCD FOR APPROVAL

Spud Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Geologist DATE 09/13/2018

Type or print name Jessica LaMarro E-mail address: jessica@faenergyus.com PHONE: 832-706-0041

For State Use Only

APPROVED BY: **Accepted for Record Only** TITLE _____ DATE _____

Conditions of Approval (if any):

MBrown 9/18/2018