Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103			
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240	(a) (b) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	WELL API NO. 30-025-07669			
811 S. First St., Artesia, NM 882	state of New Mexico State of New Mexico State of New Mexico State of New Mexico Energy, Minerals and Natural Resources State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505				
District III - (505) 334-6178 1000 Rio Brazos Rd., April 100 Rio Brazos Rd., April 100 Rostrict IV - (505) 476-3460	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE \(\square\)			
District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa FG	WEL				
SUNDRY NOTICE	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE APPLICA PROPOSALS.)	South Hobbs (G/SA) Unit				
	as Well Other Injector	8. Well Number 64			
Name of Operator Occidental Permian, Ltd		9. OGRID Number 157984			
3. Address of Operator		10. Pool name or Wildcat			
HCR 1 Box 90 Denver City,	TX 79323	Hobbs (G/SA)			
4. Well Location					
Unit LetterB:	660 feet from the North line and	1980 feet from the East line			
Section 9	Township 19-S Range 38-E	NMPM Lea County			
	11. Elevation (Show whether DR, RKB, RT, GR, etc.				
	3606' KB				
12. Check Ap	propriate Box to Indicate Nature of Notice,	Report or Other Data			
NOTICE OF INT	ENTION TO: SUB	SEQUENT REPORT OF:			
	PLUG AND ABANDON REMEDIAL WOR				
TEMPORARILY ABANDON	CHANGE PLANS 🔲 COMMENCE DR	ILLING OPNS. P AND A			
PULL OR ALTER CASING	MULTIPLE COMPL	T JOB 🔲			
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM	- Coole	na intogrifu toot			
OTHER:	OTHER: Casir				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Date of test: 08/21/201					
	tial - 575 PSI Ending - 560 PSI				
Length of test: 32 minu					
Witnessed: Yes - Kern					
	,				
	,				
	S				
Spud Date:	Rig Release Date:				
I hereby certify that the information ab	ove is true and complete to the best of my knowledg	ge and belief.			
T_{0} , I_{0}	\sim \sim 0				
SIGNATURE OF DATE 09/10/2018					
5101/11 G.K					
Type or print name Melody A. John	E-mail address: mendy_johnso	on@oxy.com PHONE: 806-592-6280			
For State Use Only					
ADDROVED BY: YV QUALL HE MANTHER HOLT DATE 9/18/7019					
APPROVED BY: Conditions of Approval (if any):	The state of the s	DATE 11.5/COTO			
Conditions of Approval (II all) /.					

State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT
Operator Name
OCCIDENTAL PERMIAN, LTD

Property Name SOUTH HOBBS (G/SA) UNIT API Number 30-025-07669

Well No. 64

⁷ Surface Location											
UL - Lot	Section 9	Township	Range		Feet from		Line	Feet Fro		E/W Line	County
В	9	19-S	38-E		Well Status		RTH	1980		EAST	LEA .
	Well Status						her.				
Well	Well Status SHUT-IN PRODUCING				5	8-27-19 W			Elmd 2013		
	FT OPE	N BRADENI	HEAD AND INT	FRMFNI		ERE INDIX				ES FACH) 1.
	OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH OBSERVED DATA										
If bradenhead	flowed wa	ter, check all	of the description	ons that ap		IIA.					
	***	(A)Su	rf-Interm	(B)Inte	rm(1)-Interm(2)	(C)Inter	m-Prod		(D)Pro	d Csng	(E)Tubing
Pressure	6		ħ						\mathcal{O}		986
Flow Charac	nracteristics V										
Puff		1)7 N		Y/N		Y/N		ON N		
Steady F			Y / 🚱		Y/N		Y/N		Y/N		
Surge			Y / 10		Y / N		Y/N Y/N	İ		Y / N Y / N	
Down to no	-		Y/ 9	ļ	Y / N 		Y / N	ĺ		Y / N	
Water			Y/N		Y / N		Y/N			Y / N	
				<u> </u>		J		<u></u>			
If bradenhead	flowed wat	er, check all	of the description	ns that ap	ply:						
CLEAR	· ·····	FRE	SH		SALTY		SULFO	JR		BLACK	
						NURAM				C10	
Remarks:			Λ		1 //-	INJECTI	NG AT I	THIS TIME_	_ / _W	ΓR,GAS,_	CO2
			HX	nuc	il UI						
			N	٠	1 10						
			//	iac	laskey						
	Annual UIC Maclasky Ser#0783										
			J	-141	0 10)		•				
	Cal 3-28-18										
·											
Signature	1440	\bigcirc	B	. (9/10/10			OII	CONIC	TEDVATION	I DIVICION :
signatura Neway Johnson 9/10/18				OIL CONSERVATION DIVISION							
Printed name: MEND (JOJINSON						Entered into RBDMS					
Title: ADMINISTRATIVE ASSOCIATE						Re-test					
E-mail Addres		johnson@ox	y.com					·····			
Date: 8-3											
	<u>-</u>		Witness:	4 m	4 Forthe	10	CD				
					4 Furthe	-322	1				

MACLASKEY OILFIELD SERVICES

5900 WEST LOVINGTON HWY, POPES,N.M. 82240 505-393-1016

	THIS IS TO CERTIFY I	HAT	DATE: 2-23-18				
	L Blant Rodinger METE SERVICES, INC. ILAS CHECKE INSTRUMENT	ER TECHNI ED THE CAI 1000	CAN FOR MACLASKE LEGRATION ON THE F PRESSURE RECO	OLLOWING			
				edal Nober <u>/oo B</u>			
· · · · · · · · · · · · · · · · · · ·	TESTED AT THESE PO PRESSURE 500 TEST AS FOUND CORREC 0 1/0 1/0 200 200 300 200 400 400 400 400 400		PRESURE // TEST AS FOUN SOO 600 600 900 700 500 800 700 900	OD CORRECT			
	REMARKS:		980 <u>190</u> 0				
*							

SIGNED

Hold Fodey