

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OCD
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SEP 17 2018

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> INJ		WELL API NO. 30-025-23720 ✓
2. Name of Operator CROSS TIMBERS ENERGY, LLC ✓		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102		6. State Oil & Gas Lease No. 312479
4. Well Location Unit Letter <u>H</u> : <u>2180</u> feet from the <u>N</u> line and <u>610</u> feet from the <u>E</u> line Section <u>11</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>LEA</u>		7. Lease Name or Unit Agreement Name NORTH VACUUM ABO UNIT ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4039GL		8. Well Number 216 ✓ 9. OGRID Number 298299 ✓
		10. Pool name or Wildcat VACUUM; ABOU NORTH

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU - 09/04/2018

Unset pkr & POOH. Attempted to RIH and set new pkr, had pkr issues. PU new Seal Assembly and RIH. Stung into Permanent Packer @ 8,515'. Pressure test backside. Sting out, circulate pkr fluid, sting back in. Notify NMOCD for MIT. George Bowers witnessed. Start Pressure 340 psig. End Pressure 310 psig.

Spud Date: 03/02/1971 Rig Release Date: 04/01/1971

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Samannilla Angeles TITLE Regulatory Tech DATE 09/12/2018

Type or print name Samannilla Angeles E-mail address: sangeles@mspartners.com PHONE: 817-334-7747

For State Use Only
 APPROVED BY: Marky Brown TITLE AO/I DATE 9/18/2018
 Conditions of Approval (if any):

RBDMS - CHART - ✓

CROSS TIMBERS ENERGY, LLC

Well Name: North Vacuum Abo Unit #216
Location: 2180' FNL & 610' FEL **Sec:** 11 **Township:** 17S **Range:** 34E
County: Lea **State:** NM **API:** 30-025-23720

Surface Csg

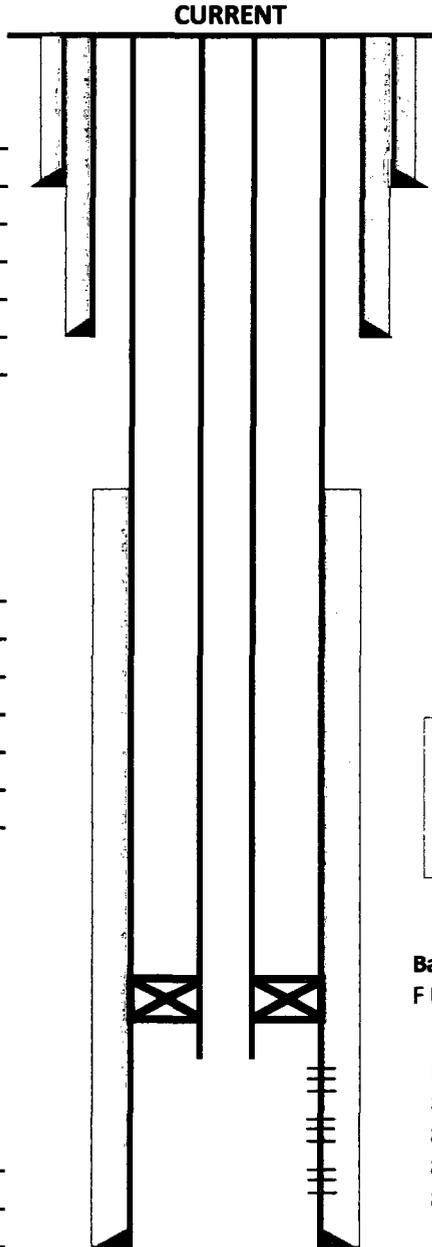
Size: 13-3/8"
 Wt & Thrd: 48#
 Grade: H-40
 Set @: 27'
 Sx Cmt: 1.5 yds
 Circ: Yes
 TOC: Sfc

Intermediate Csg

Size: 8-5/8"
 Wt & Thrd: 24#
 Grade: K-55
 Set @: 1,695'
 Sx Cmt: 820 sx
 Circ: Yes
 TOC: Sfc

Production Casing

Size: 5-1/2"
 Wt & Thrd: 17#
 Grade: K-55
 Set @: 8,685'
 Sx Cmt: 1050
 Circ: no
 TOC: 3,025' by TS



KB: 4,058'
GL: 4,036'
Spud Date: 3/2/1971

September 2018:
 2-3/8", 4.7#, J-55 IPC tubing w/ Seal
 Assembly stung into Permanent Packer

Baker Model D Packer @ 8,515'
F Nipple (1.81" ID) @ 8,531'

Perfs (2 SPF):
 8,560' - 62'
 8,566' - 68'
 8,589' - 91'
 8,606' - 09'

TD: 8,750'

State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office

HOBBS OCD

SEP 17 2018

BRADENHEAD TEST REPORT

Operator Name <i>Cross Timbels</i>	Well No. <i>216</i>
Property Name <i>NVA-</i>	

RECEIVED
 30-025-2318

Surface Location

UL - Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
<i>H</i>	<i>11</i>	<i>17S</i>	<i>34E</i>	<i>2180</i>	<i>N</i>	<i>610</i>	<i>E</i>	<i>Lea</i>

Well Status

TA'D WELL	SHUT-IN	INJECTOR	PRODUCER	DATE
YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	INJ <input checked="" type="checkbox"/> SWD <input type="checkbox"/>	OIL <input type="checkbox"/> GAS <input type="checkbox"/>	<i>9/10/18</i>

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<i>0</i>	<i>—</i>	<i>—</i>	<i>0</i>	<i>6</i>
Flow Characteristics					
Puff	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	CO2 <input type="checkbox"/>
Steady Flow	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	WTR <input type="checkbox"/>
Surges	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	GAS <input type="checkbox"/>
Down to nothing	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Type of Fluid Injected for Waterflood if applies
Gas or Oil	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	
Water	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Post workover mid & BHT

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: <i>9/10/18</i>	Phone:
Witness: <i>[Signature]</i>	

INSTRUCTIONS ON BACK OF THIS FORM