Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.	
					NMNM97164 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well				8. Well Name and No. FEDERAL 24 06		
2. Name of Operator CHEVRON USA INCORPORATED E-Mail: NGLANN@CHEVRON.COM					9. API Well No. 30-025-34200-00-C1	
3a. Address 6301 DEAUVILLE BLVD		3b. Phone No. (include area code) Ph: 661-599-5062		10. Field and Pool or Exploratory Area MultipleSee Attached		
MIDLAND, TX 79706 4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description,	ļ	HOBE	SS OCE	11. County or Parish, 3	State
Sec 24 T20S R38E NESE 1980FSL 660FEL			SEP 172018		LEA COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NAT REO	ÉNVED,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	□ Acidize	🗖 Dee	pen	Product	ion (Start/Resume)	U Water Shut-Off
Subsequent Report	☐ Alter Casing		raulic Fracturing	C Reclam		Well Integrity
☐ Final Abandonment Notice	Casing Repair Change Plans		Construction		olete arily Abandon	□ Other
B Final Abandonment Notice	Convert to Injection	D Plug			•	14/18
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re- bandonment Notices must be fil-	give subsurface the Bond No. or sults in a multipl	locations and measu file with BLM/BIA e completion or reco	red and true ve Required sul	ertical depths of all pertin bsequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once
9 5/8" 36# @ 1640' w/ TOC si	urface; 7" 23# @ 7950' w/	TOC surface	; DV Tool @ 500	00'		
Chevron has successfully aba 08/23/2018: MIRU. 08/24/2018: Pulled and laid do 08/27/2018: Tagged CIBP @7 C 1.32 yld 14.8 ppg F/ 7500' 1 08/28/2018: Tag TOC @ 657' 1.32 yld 14.8 ppg F/ 6571' T/ 5865' T/ 4900'. 08/29/2018: Tag TOC @ 5420 CSG- test failed. Spot 102 SK	own rods. NU BOPE. 7500'. Pat McKelvey(BLM) 7/ 6500'. 1'. Pat McKelvey(BLM) wa 5500'. Tag TOC @ 5865'. 0'. Pat McKelvey(BLM) wa) waived witn aived witness Spot 175 SK aived witness	ess of tag and cr on tags and cmt S Class C 1.32 y on tags and cerr	. Spot 200 S Ild 14.8 ppg nent. Pressu	SKS Class C F/ ire test	
14. 1 hereby certify that the foregoing is Comm	Electronic Submission #4	USA INCORP	ORATED, sent to	the Hobbs	-	
Name (Printed/Typed) NICK GLA		Title P&A EN	IGINEER			
Signature (Electronic S		Date 09/11/2018				
	THIS SPACE FO			OFFICE U	SE	
Approved By ACCEPT		DEBORAH TitleLEGAL INS	I MCKINNE STRUMENT		Date 09/12/201	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivily which would entitle the applicant to condu		Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ake to any department or	agency of the United
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISE) ** BLM R	EVISED ** BLN) ** BLM REVISEI	D **

Additional data for EC transaction #434690 that would not fit on the form

10. Field and Pool, continued

DRINKARD WARREN

32. Additional remarks, continued

Pressure test CSG 500 PSI for 10 minutes- good. M/P 40 BBLs MLF T/ 3600'. Spot 140 SKS Class C 1.32 yld 14.8 ppg F/ 4367' T/ 3626'. 08/30/2018: M/P 20 BBLs MLF to 3203'. Spot 75 SKS Class C 1.32 yld 14.8 ppg F/ 3203' T/2810'. Pat McKelvey(BLM) waived witness of tag and cmt. WOC and tagged TOC @ 2880'. Spot 25 SKS Class C 1.32 yld 14.8 ppg F/ 2880' T/ 2731'. 08/31/2018: Tagged TOC @ 2775' and witnessed by Pat McKelvey(BLM) and waived witness on cmt job. M/P 42.7 BBLS MLF F/ 2775' T/ 1690'. Spot 50 SKS Class C 1.32 yld 14.8 ppg F/ 1690' T/ 1392'. 09/04/2018: Tagged TOC @ 1458'. Pat McKelvey(BLM) waived witness tag. M/P 42 BBLs MLF F/1458' T/ 400'. Spot 75 SKS Class C 1.32 yld 14.8 ppg F/ 400' T/ surface. ND BOPE. RDMO. Verified cement to surface. surface.

Revisions to Operator-Submitted EC Data for Sundry Notice #434690

	Operator Submitted	BLM Revised (AFM
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM97164	NMNM97164
Agreement:		
Operator:	CHEVRON USA INC 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432-687-7786	CHEVRON USA INCOR 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432.687.7100 Fx: 432-687-7221
Admin Contact:	NICK GLANN P&A ENGINEER/PROJECT MANAGER E-Mail: nglann@chevron.com	NICK GLANN P&A ENGINEER E-Mail: NGLANN@CHE
	Ph: 432-687-7786	Ph: 661-599-5062
Tech Contact:	NICK GLANN P&A ENGINEER/PROJECT MANAGER E-Mail: nglann@chevron.com	NICK GLANN P&A ENGINEER E-Mail: NGLANN@CHE
	Ph: 432-687-7786	Ph: 661-599-5062
Location: State: County:	NM LEA	NM LEA
Field/Pool:	DRINKARD, WARREN	BLINEBRY OIL & GAS D-K DRINKARD WARREN

FEDERAL 24 6 Sec 24 T20S R38E NESE 1980FSL 660FEL Well/Facility:

(AFMSS)

NCORPORATED BLVD 706

CHEVRON.COM

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FEDERAL 24 06 Sec 24 T20S R38E NESE 1980FSL 660FEL

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