

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017																
		1. WELL API NO. 30-025-10272																
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name E W Walden 6. Well Number: 004																
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Apache Corporation		9. OGRID 873																
10. Address of Operator 303 Veterans Airpark Lane Suite 1000 Midland TX 79705		11. Pool name or Wildcat Paddock (49210)																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	L	15	22S	37E		1980	S	660	W	Lea								
BH:																		
13. Date Spudded 5/17/1947	14. Date T.D. Reached 7/17/1947	15. Date Rig Released 7/17/1947		16. Date Completed (Ready to Produce) 8/23/2018		17. Elevations (DF and RKB, RT, GR, etc.) 3400' GL												
18. Total Measured Depth of Well 7917'		19. Plug Back Measured Depth 5365'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run												
22. Producing Interval(s), of this completion - Top, Bottom, Name Paddock 5145'-5218'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED													
13-3/8"	36#	173'	17-1/4"	200 sx Class C														
8-5/8"	32#	2751'	11"	1200 sx Class C														
5-1/2"	17#	7912'	7-3/8"	650 sx Class C														
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD													
					SIZE	DEPTH SET	PACKER SET											
					2-3/8"	5292'												
26. Perforation record (interval, size, and number) Paddock (5145'-5218') 2 SPF, 72 holes Blinberry (5433'-5891') 2 SPF, 80 holes - CIBP @ 5390; TOC @ 5365' Drinkard (6306'-6387') 2 SPF, 22 holes - CIBP @ 6250'																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>5145'-5218'</td> <td>3000 gal acid</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5145'-5218'	3000 gal acid				
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28. PRODUCTION																		
Date First Production 8/23/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) C-320 Pumping Unit				Well Status (Prod. or Shut-in) Producing												
Date of Test 8/30/2018	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 4	Gas - MCF 9	Water - Bbl. 20	Gas - Oil Ratio 2250											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 35.0												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By											
31. List Attachments C-103, C-104																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date.											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD83																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed _____ Signature <u>Reesa Fisher</u> Name Reesa Fisher Title Sr. Staff Regulatory Analyst Date 9/18/2018 E-mail Address Reesa.Fisher@apachecorp.com																		

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE