

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-erection of an abandoned well. Use form 3160-3 (APD) for such proposals.*

**Carlsbad Field Office**  
**OCD Hobbs**

Serial No. 2199  
5. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. RIO BLANCO 4-33 FED COM 38H
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: REBECCA DEAL Email: Rebecca.Deal@dvn.com	9. API Well No. 30-025-44829-00-X1
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	10. Field and Pool or Exploratory Area WC025G06S223421L-BONE SPRING
3b. Phone No. (include area code) Ph: 405-228-8429	11. County or Parish, State LEA COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T23S R34E SWNW 2630FNL 470FWL 32.333679 N Lat, 103.482086 W Lon	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling Operations Summary

(6/23/18 - 7/1/18) Spud @ 15:30. TD 20" hole @ 2373'. RIH w/ 57 jts 16" 75# J-55 BTC csg, set @ 2363'. Lead w/3320 sx CIC, yld 1.73 cu ft/sk. Tail w/ 630 sx CIC, yld 1.33 cu ft/sk. Disp w/ 515 bbls FW. Circ 1275 sx cmt to surf. PT BOPE 250/5000 psi, OK. PT csg to 1500 psi for 30 mins, OK.

(7/2/18 - 7/6/18) 1st Intermediate - TD 13-1/2" hole @ 3474'. RIH w/ 84 jts 11-7/8" 71.8# Q-125 VAM HD-L csg, set @ 3463'. Lead w/ 1015 sx CIC, yld 1.79 cu ft/sk. Tail w/ 190 sx CIC, yld 1.34 cu ft/sk. Disp w/ 381 bbls BW. Circ 477 sx cmt to surf. PT BOPE 250/5000 psi, annular 250/3500 OK. PT csg to 1500 psi for 30 mins, OK.

(7/7/18 - 7/7/10/18) 2st Intermediate - TD 10-5/8" hole @ 5293'. RIH w/ 117 jts 8-5/8" 32# J-55

**HOBBS OCD**  
**SEP 13 2018**  
**RECEIVED**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #431497 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs  
Committed to AFMS for processing by PRISCILLA PEREZ on 08/17/2018 (18PP1695SE)

Name (Printed/Typed) REBECCA DEAL	Title REGULATORY COMPLIANCE PROFESSI
Signature (Electronic Submission)	Date 08/16/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	/s/ Jonathon Shepard

AUG 23 2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #431497 that would not fit on the form**

**32. Additional remarks, continued**

HC LT&C csg, set @ 5278'. Stage 1 - Lead w/ 400 sx CIC, yld 2.08 cu ft/sk. Tail w/ 190 sx CIC, yld 1.19 cu ft/sk. Disp w/ 319 bbbls disp. Dropped DV Tool @ 3568.9'. Stage 2 ? Lead w/ 1115 sx CIC, yld 2.08 cu ft/sk. Tail w/ 50 sx CIC, yld 1.19 cu ft/sk. Disp w/ 216 bbbls FW. Circ 1210 sx cmt to surf. PT BOPE 250/5000 psi, annular 250/3500 OK. PT csg to 2750 psi for 30 mins, OK. ✓

(7/10/18 - 7/23/18) TD 7-7/8" hole @ 18,232'. RIH w/ 431 jts 5-1/2" 17# P110RY CDC-HTQ csg, set @ 18,199'. Lead w/ 320 sx cmt, yld 3.63 cu ft/sk. Tail w/ 1275 sx cmt, yld 1.44 cu ft/sk. Disp w/ 427 bbbls disp. ETOC 3613?. NU WH TA Cap and Tst to 10,000psi, good. RR @ 1:30. ✓