	DEPARTMENT OF THE INTERIOR				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
CUNDA	NOTICES AND DEDO		had Fie		ease Serial No. MLC061869		
Do not use th abandoned we	is form for proposals to II. Use form 3160-3 (APA	drill or to re- D) for such p	opelle. HO	bbs ^{6. If}	Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM137151		
1. Type of Well S Oil Well Gas Well Other					8. Well Name and No. MORAB 29-20 FED COM 3H		
2. Name of Operator Contact: LINDA GOOD DEVON ENERGY PRODUCTION CONSI-Mail: linda.good@dvn.com					9. API Well No. 30-025-43776-00-X1		
3a. Address 6488 SEVEN RIVERS HIGHV ARTESIA, NM 88211	(include area code) .6558 10. Field and Pool or Exploratory Area PADUCA						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11.	11. County or Parish, State		
Sec 29 T25S R32E SWNE 2317FNL 2652FEL 32.101864 N Lat, 103.697174 W Lon				L	LEA COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	FE NATURE O	F NOTICE, REP	ORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	Acidize	Deepen		Production (Start/Resume)		U Water Shut-Off	
Subsequent Report	Alter Casing		Hydraulic Fracturing			 Well Integrity Other Drilling Operations 	
Final Abandonment Notice	□ Casing Repair □ Change Plans	New ConstructionPlug and Abandon		 Recomplete Temporarily 	Abandon		
	Convert to Injection	🗖 Plug		U Water Dispos		•	
following completion of the involved testing has been completed. Final Al determined that the site is ready for f (8/1/2018 - 8/3/2018) Spudde Csg, set @ 1043'. Lead w/730 Disp w/155 bbl brine wtr. Circ min, OK. PT csg to 1500 psi	bandonment Notices must be fil final inspection. 2d @ 01:00 hr. TD 17-1/2 0 sx CIC, yld 1.73 cu ft/sx c 160 bbl cmt to surf. PT	led only after all r 2" hole @ 106 . Tail w/345 s	requirements, includ 0'. RIH w/24 jts x CIC, vid 1.33 d	ling reclamation, have 54.50# J-55 BTC cu ft/sx.	e been completed	and the operator has	
(8/4/2018 - 8/5/2018) TD 12- 4326' Lead w/1255 sx CIC, y bbl frsh wtr. Circ 210 bbl cmt for 8 hours. PT csg to 2765 p	/ld 1.88 cu ft/sx. Tail w/42 to surf. PT BOPE 250/50	25 sx CIC, yld	1.33 cu ft sx. D	isp w/325 🛛 🖌	S	то EP: 1 3 2018 ECEIV 2)	
(8/17/2018 - 8/19/2018) TD 8 17# P-110RY CDC-HTQ csg,	3-3/4" hole @ 11,078' & 8- set @ 18,037'. Lead w/6	-1/2" hole @ 1 i15 sx ClC, yld	8,045'. RIH w/4 I 3.62 cu ft/sx. 1	34 jts 5-1/2" Fail w/1590 sx Cl0	c, /		
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission # For DEVON ENER nmitted to AFMSS for proc	GY PRODUCT	ON COM LP. set	nt to the Hobbs			
Name(Printed/Typed) LINDA GO				ATORY COMPLI		ALI	
Signature (Electronic	Submission)		Date 08/20/2018				
<u></u>	THIS SPACE FO	OR FEDERA	HOCEPATE	OFFOR WEC	ORD	·	
						Dete	
Approved By Conditions of approval, if any, are attached. Approval of this notice does not ertify that the applicant holds legal or equitable title to those rights in the su which would entitle the applicant to conduct operations thereon.				2 3 2018	/s/.lo	nathon Shepar	
which would entitle the applicant to condu	uct operations thereon.		Office		1	numon onepar	

Additional data for EC transaction #431834 that would not fit on the form

32. Additional remarks, continued

۰. -

yld 1.44 cu ft/sx. Disp w/411 bbl frsh wtr. TOC @ 592'. RR @ 07:00 hrs.