	UNITED STATE DEPARTMENT OF THE I	NTERIOR	OMB N	I APPROVED NO. 1004-0137 January 31, 2018	
CUND!	BUREAU OF LAND MANA		5. Lease Serial No. NMLC061873E		
Do not use abandoned	RY NOTICES AND REPO this form for proposals to well. Use form 3160-3 (AP	D drillor biografic filler	eld Offician, Allottee	or Tribe Name	
	IN TRIPLICATE - Other ins			eement, Name and/or No.	
1. Type of Well State Oil Well Gas Well Other				8. Well Name and No. COTTON DRAW 9L FEDERAL 5H	
2. Name of Operator Contact: FATIMA VASQUEZ CIMAREX ENERGY CO E-Mail: fvasquez@cimarex.com		9. API Well No. 30-025-43837-	9. API Well No. 30-025-43837-00-X1		
3a. Address3b. Phone No. (include area code)202 S. CHEYENNE AVE., STE 1000Ph: 432-620-1933TULSA, OK 74103Ph: 432-620-1933			10. Field and Pool or Exploratory Area WC025G06S253206M-BONE SPRIN		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish	11. County or Parish, State		
Sec 9 T25S R32E SESW 470FSL 2581FWL 32.138401 N Lat, 103.681099 W Lon			LEA COUNTY, NM		
12. CHECK THI	E APPROPRIATE BOX(ES)) TO INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE OF	FACTION		
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	UWater Shut-Off	
_	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
🛛 Subsequent Report	Casing Repair	□ New Construction	Recomplete	Other	
Final Abandonment Notice	e 🔲 Change Plans	Plug and Abandon Temporarily Abandon		Drilling Operations	
	Convert to Injection	Plug Back	Water Disposal		
determined that the site is ready		led only after all requirements, includ	ing reclamation, have been completed	60-4 must be filed once and the operator has	
determined that the site is ready 07/08/18 Spud well. 07/08/18 TD 17-1/2" surfa 07/09/18 RIH w/13-348", J- yld Class C; tail w/250 sx 07/10/18 Test csg to 1500 07/13/18 TD 12-1/4" int ho 07/14/18 RIH w/ 9-5/8", J- ppg, 1.78 yld; tail w/ 325 s 07/15/18 WOC 8 hrs. Tes 07/22/18 Landed curve @ 07/28/18 TD 8-3/4" hole @	for final inspection. ce hole @ 798'. 55, 48#, STC csg & set @ 7 14.8 ppg, 1.34 yld Class C. (# for 30 mins. Ok. le @ 4554'. 55, 40#, LTC csg & set @ 45 x Class C, 14.8 ppg, 1.33 yld t csg to 2800 psi. Ok. 10,881'. 0 15.396'. TVD @10.529'.	'98'. Mix & pump lead: 375 sx, Circ 198 sx to surface. WOC & 544'. Mix & pump lead: 1325 s	13.5 ppg, 1.73 HOB 3 hrs. sx Class C, 12.9 SEP REC		
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Additional data for EC transaction #432427 that would not fit on the form

32. Additional remarks, continued

10.5 ppg, 2.88 yld; tail w/ 1460 sx Class H, 14.5 ppg, 1.19 yld. Circ 16 sx cmt to surface. WOC. 08/01/18 Rig release.