

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-41530
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Encore M State
8. Well Number 012
9. OGRID Number 370080
10. Pool name or Wildcat Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other **HOBBS OCD**

2. Name of Operator
Breitburn Operating LP **SEP 18 2018**

3. Address of Operator
1111 Bagby Street, Suite 1600 Houston, TX 77002 **RECEIVED**

4. Well Location
Unit Letter **K** : **2264** feet from the **South** line and **1702** feet from the **West** line
Section **20** Township **22S** Range **37E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3384 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: **TA** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-20-18: Set rig mat, MIRUPU, bleed well down, NDWH, unseat pump, POOH & lay down 66-1/2" fiberglass rods, 83-78" 1.5" sinker bars & pump, close well in & SION

7-23-18: Bleed well down, NDWH, NU BOP, POOH w/ 149 jnts tbg, TAC, 2 jnts & MU, RIH w/ 4 5/8" bit w/CIBP. cement on top of CIBP. Pull up hole load & pre-test csg & CIBP to 500#. OK. POOH w/ 12 stands, close well in & SION

7-24-18: no pressure this AM, RIH & tag at 5032'. PU & circulate packer fluid around, POOH & LD 15-1 jnt 2 7/8" tbg & setting tool. ND BOP & NU top flange & valve, close well in & SION. Will Run MIT when NMOC can witness. Well is TA'd. RDPUMO

8-6-18: MIT ran and passed. Witnessed by Gary Robinson.

This Approval of Temporary
Abandonment Expires **8/6/2021**

Spud Date: 01/29/2014

Rig Release Date: 02/12/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Nash TITLE Regulatory Analyst DATE 8-9-2018

Type or print name Charlotte Nash E-mail address: charlotte.nash@breitburn.com PHONE: 713-632-8730

For State Use Only

APPROVED BY: Mary Brown TITLE Asst. Dir. DATE 8/9/18/2018

Conditions of Approval (if any):

RBDMS - CHART - ✓

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name Breitburn Operating		API Number 30-025-41530	
Property Name ENCORE M ST.		Well No. #12	

Surface Location

UL - Lot K	Section 20	Township 22S	Range 37E	Feet from 2264	N/S Line S.	Feet From 1702	E/W Line W	County LEA
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Well Status

TA'D WELL ☒ YES ☐ NO	SHUT-IN ☒ YES ☐ NO	INJECTOR ☐ INJ ☐ SWD	PRODUCER ☒ OIL ☐ GAS	DATE 8-6-18
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	0	0	N/A	0	NOV15
Flow Characteristics					
Pull	Y/N	Y/N	Y/N	Y/N	CO2 ☐
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR ☐
Surges	Y/N	Y/N	Y/N	Y/N	GAS ☐
Down to nothing	Y/N	Y/N	Y/N	Y/N	Type of Fluid
Gas or Oil	Y/N	Y/N	Y/N	Y/N	Injected for
Water	Y/N	Y/N	Y/N	Y/N	Waterflowed if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

T/A TEST

Signature: Cam Robbins	OIL CONSERVATION DIVISION
Printed name: CAM Robbins	Entered into RBDMS
Title: Sr. Production Foreman	Re-test
E-mail Address: cam.robbins@breitburn.com	
Date: 8/6/2018	Phone: 432-425-3001
Witness: Gary Robinson	

INSTRUCTIONS ON BACK OF THIS FORM

ENCORE M STATE 012

Schematic

VERTICAL - ORIGINAL HOLE, 9/12/2018 7:21:51 AM

