Submit 1 Copy To Appropriate District Office	Solution of New Mexico	Form C-103 Revised July 18, 2013	
District II – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 SEF	OState of New Mexico Regy, Minerals and Natural Resources	WELL API NO. 30-025-35024 5. Indicate Type of Lease	
District III _ (505) 334_6178	1220 Eddh St. Francis Dr. ECESanta Fe, NM 87505	STATE Image: State of Lease 6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name CORNER POCKET 14 STATE	
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Marathon Oil Permian LLC		8. Well Number 1 9. OGRID Number 372098	
3. Address of Operator 5555 San Felipe St., Houston, TX 77056		10. Pool name or Wildcat WILSON; ATOKA	
4. Well Location A 660 Unit Letter		660feet from theline	
Section 14	Township 21S Range 34E	NMPM County LEA	
11. E	levation (Show whether DR, RKB, RT, GR, etc 3669' GR	c.)	
12. Check Approp	priate Box to Indicate Nature of Notice	, Report or Other Data	

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms. Restoration Due By 09-05-2019

· • • •	SEQUEN	PORT OF:	
INT TO PA P&A NR	k Lling opns T Job	 ALTERING CASING P AND A	
			—

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/28/2018 - MIRUWR. Load tubing on pipe racks and tally. ND TA flange and NU tbg 5k BOP and spool. POOH w/120 jts of 2 3/8" tbg. Tallied pipe out of well.

8/29 - Finished POOH w/ toatal of 373 jts of 2 3/8" tbg. Tbg lenth of 11,970'. Laid out 5 bad jts including joint 366 that had cement plug in the top of joint. Depth of plugged tubing: 11,713' TM. MU 4 ft. perf sub on bottom of tbg and repalced 5 bad jts and TIH w/373 jts and sub. EOT 11974. Circulate wellbore with 426 bbls of brine water.

8/30 - Pressure test casing to 900 psi, test good. Pumped 55sx, Class H. Displaced to TOC @ 11,100' 43 bbls of MLF to top cement plug. POOH removed 28 jts of cement plugged tbg from string. TIH w/132 stand of tbg.

8/31 - TIH w/40 stand to tag TOC @ 11472'. Pumped 25sx of Class H cement. Lay down 92 jts of tbg and WOC, EOT @ 8504'. TIH tagged TOC @ 11,399'. POOH WL, RD WL unit. Pumped 30sx, Class H @ 8,504 - 8,339'. Lay down 84 jt to 5808'. Pumped 30sx, Class C @ 5,808 - 5,623'. POOH 20 stands to 4525. 9/4 - TOC @ 5515'. POOH. PU packer and RIH w/89 jts of tbg. Set packer. RU Eline. RU 1 11/16" 4 Spf. RIH w/string shot. Shoot perfs @ 3563'. POOH. 3/4 bbls @ 1700# and pressure increase to 1800# @ 1/2 bl/min. Notify OCD. Set Cement plug 50' below perf shots and 200' above. POOH w/ packer. RIH w/113 jts to 3626'. Spot cement across perfts. Leave 500# on tbg over night. TOC @ 3350'.

TH w/ 6 stand of tbg. Tag TOC @ 3350'. OCD required 100 ft cement above perf @ 3350'. POOH w/ tbg and PU 7" ad 1 packer. TIH to 1285' set packer. TIH and perforate @ 1520'. Pump 70sx, Class C cement. WOC RIH WL and tagged TOC @ 1427. POOH w/tbg and pakcer. Perforatred @ 104' from surface. Topped out surface casing w/107sx, Class C cement. Topped out intermediate w/93sx, Class C cement. RDWOR

Spud Date:

6/7/2000

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	TITLE	DATE
Type or print name	E-mail address:	PHONE:
For State Use Only APPROVED BY: <u>Yerry</u> further Conditions of Approval (if any):	TITLE Compliance Officer A	