

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-025-43825
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
GRAMA RIDGE EAST 34 STATE COM 3BS
6. Well Number:
2H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
CHISHOLM ENERGY OPERATING, LLC

9. OGRID
372137

10. Address of Operator
801 CHERRY STREET, SUITE 1200-UNIT 20
FORT WORTH, TX 76102

11. Pool name or Wildcat
GRAMA RIDGE; BONE SPRING, NE (28435)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	34	21S	34E		275	NORTH	870	WEST	LEA
BH:	M	34	21S	34E		337	SOUTH	531	WEST	LEA

13. Date Spudded 04/02/2018
14. Date T.D. Reached 06/11/2018
15. Date Rig Released 06/14/2018
16. Date Completed (Ready to Produce) 07/29/2018
17. Elevations (DF and RKB, RT, GR, etc.) 3715'GR

18. Total Measured Depth of Well 15645' MD/11323' TVD
19. Plug Back Measured Depth 15626' MD/11323' TVD
20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run GAMMA; CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
11421'-15591'-GRAMA RIDGE; BONE SPRING, NE

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	54.5# J-55	1840'	17.5"	1104	
9.625"	40# J-55	5732'	12.25"	1734	
5.5"	17# P-110	15630'	8.75"	1940	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
11421'-15591'; 0.45" Diameter; 56 holes/stage; 20 Stages; 1120 total holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
11421'-15591' 582 bbls HCl + 123823 bbls SW w/
4039861# 100 Mesh + 2254703# 20/40 Sand

PRODUCTION

28. Date First Production 07/30/2018
Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
Well Status (Prod. or Shut-in) PROD

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
08/25/2018	24	30/64		1173	2781	522	2371

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
0	1375		1173	2781	522	48

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
FLARED & SOLD

30. Test Witnessed By
3D OILFIELD SERVICES

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Jennifer Elrod* Printed Name JENNIFER ELROD Title SR. REGULATORY TECH Date 09/17/2018

E-mail Address jelrod@chisholmenergy.com

