

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-025-42898
2. Type of Lease
x STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. 314399

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
X **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name ROJO B 7811 JV-P
Well Number: 2H

7. Type of Completion:
X NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator BTA OIL PRODUCERS, LLC

9. OGRID: 260297

10. Address of Operator
104 SOUTH PECOS STREET; MIDLAND, TX. 79701

11. Pool name or Wildcat: RED HILLS; UPPER BONE SPRING SHALE

12. Location	Unit Lt	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	22	25S	33E		110	N	1254	W	LEA
BH:	M	22	25S	33E	M	330	S	1254	W	LEA

13. Date Spudded 8/2/2017
14. Date T.D. Reached 8/15/2017
15. Date Rig Released 8/17/2017
16. Date Completed (Ready to Produce) ~~11/24/2017~~ 8-11-17
17. Elevations (DF and RKB, RT, GR, etc.) 3375

18. Total Measured Depth of Well 9,355'
19. Plug Back Measured Depth
20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run GAMMA RAY

22. Producing Interval(s), of this completion - Top, Bottom, Name: RED HILLS; UPPER BONE SPRING

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	1,172'	17-1/2"	985 SX C	CIRCULATED ✓
9-5/8"	40#	5026'	12-1/4"	1,900 SX C	CIRCULATED
5-1/2"	17#	14,167'	8-3/4"	2,005 SX H	@3,100"

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	9287	9057 ✓

26. Perforation record (interval, size, and number) 9,900' - 14,010'		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
9,900' - 14,010'	11,397,210 #'s SAND; 228,037 BBLs ACID FLUID		

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) PROD	
11/24/2017		FLOWING					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/02/2017	24	32/64		575	1,231	2,941	2,141
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
820			575	1,231	2,941		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

