

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

**HOBBS OCD**  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

**RECEIVED**

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25961
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON U.S.A INC.		6. State Oil & Gas Lease No. B-1056
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TEXAS 79706		7. Lease Name or Unit Agreement Name LANGLEY GETTY COM
4. Well Location Unit Letter <u>N</u> : <u>790</u> feet from the <u>SOUTH</u> line and <u>2310</u> feet from the <u>WEST</u> line Section <u>21</u> Township <u>22S</u> Range <u>36E</u> NMPM County <u>LEA</u>		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,527' (GL)		9. OGRID Number 4323
10. Pool name or Wildcat LANGLEY; DELAWARE		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER:  OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC. HAS PLUGGED THE ABOVE SUBJECT WELL AS FOLLOWS:

08/02/2018 MIRU Key 6031 WO unit and all support equipment.

08/03/2018 Set up DXP Equipment, checked pressures under air LS 0 PSI, SS 0 PSI Casing 65 PSI, Bled down casing pumped 75 BBLS down LS tubing on vacuum, pumped 5 bbls down. SS Pressured up to 1000 PSI, bled down pressure, shut in 30 minutes, 200 PSI increase, bled down pumped down SS 5 bbls and loaded tubing, pumped 70 bbls down. LL and SS Pressured Up to 105 PSI. Bled off pressures.

08/04/2018 Checked pressured, short string 575#, long string, Vacuum 7" casing 20 PSI, Bled down well, removed top flange Set BPV, NDWH, NUBOP.

**DENIED**

Well has not been plugged. Well was plugged back to 9297'. Need to request TA status & test csg. MW 9-20-18

Continued on next page.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 09/19/2018

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: **DENIED** TITLE \_\_\_\_\_ DATE 9-20-18

Conditions of Approval (if any):

## Plugging Procedure

08/06/2018 Checked pressures both strings on a vacuum, 7" casing 40 PSI, bled down pressure, pumped 52 bbls well on a vacuum, ran gauge ring in SS tagged @8216', set G Anchor stop @8158' ran gauge ring in LS tagged @ 14,950'. Ran in W/1.81 Blankin plug did not set, ran back in W/1.87 Blankin plug could not get passed 11400'.

08/07/2018 Checked pressures, both strings on a vacuum, 7" casing 10 PSI, NDBOP removed madrels, removed SS Hanger, NUBOP, J Off packer, fished anchor stop, moved in laydown machine and set in racks, shut down for night.

08/08/2018 Checked pressures: SS 0 PSI, 7" casing 0 PSI. SS tubing on vacuum, POOH laying down 50 joints, fluid in tubing perforated tubing @ 6580' laid down 171 Joints.

08/09/2018 Checked pressures LS 0 PSI, SS 100 PSI 7" casing 0 PSI killed well. POOH W/2 3/8" tubing on joint 267 found rope socket and piece of sandline, Secured well.

08/10/2018 Checked pressures; LS 0 PSI, SS 120 PSI, casing 0 Psi, Hot tapped first joint and 2<sup>nd</sup> joint 0 Psild joint had sandline. Cut sandline laid down 2<sup>nd</sup> joint had another set of sinker bars beneath laid down 3<sup>rd</sup> joint , coil tubing beneath, laid down joint 271 had 35' of coil tubing , pumped 20 bbls @ 2 BPM tubing on a vacuum, continued to lay down 127 joint and profile nipple and stringer, RU petroplex pumped 6 bbls of X-50 followed by 56 bbls of FW flush, Shut in for night.

08/11/2018 Checked pressures: LS on a vacuum, 7" casing on a vacuum, RU slickline tested lubricator RIH w/1.88" and 1.87" snatchers ,tagged solid @ 14955' . POOH bottom of tool marker up, RD slickline attempted to release packer tubing parted @7000'+ based on string weight 34,000 POOH laid down 100 joints of 2 3/8" CS H drill 3200' left killstring.

08/13/2018 Checked pressures, tubing 50 PSI, casing 10 PSI, Killed well, POOH w/tubing pulled 155 X 2 3/8 H drill 5515' Bottom of joint 255 had part of box on pin, attempted to remove dual hanger need to spear out.

08/14/2018 Check pressure, 10 PSI on casing, Pump 100 bbls of 10# well is dead and on a slight vacuum, work on well head and hanger inside of head, load intermediate with 12 bbl and test @ 300 PSI (held) ND BOP and well head, NU 1100 5K well head and test to 3000 PSI , NU BOP and test.

08/15/2018 Check pressure 0 PSI on casing, Caliper lifting equipment, Open well, RIH with overshot and 259 x 2 7/8', Tag fish @ 8494' couldn't get a hold , POOH, need new control for overshot.

08/16/2018 Check Pressure, 10 PSI on casing, it bled right off, RIH with tubing and BHA to top of fish @ 8494'

08/17/2018 Check pressure, 10 PSI on casing, Caliper, RIH with tubing and BHA Tag @ 9652', Could not get any deeper, POOH with tubing and BHA.

08/18/2018 RIH with work string, BHA and single prong spear with a 6" stop, Run in ad tagged @ 9436', worked it down to 9533', Recover about 30' of tubing.

08/20/2018 Check pressure, 0 PSI on tubing and casing, Caliper all lifting equipment, open well, continue in the hole with 167 x 2 7/8, tag @ 9465', work down to 9539' POOH and have 7' of coil, RIH with 144 x 2 7/8 leave swinging @ 5400'

08/21/2018 Check pressure , 0 PSI on tubing and casing, Open well and finish RIH and tag @ 9539', work down to 9550', POOH nothing on spear, RIH with 292 x 2 7/8 set packer @ 9515', load casing and get injection rate/ pumped down tubing @ 5 BPM @ 500 PSI, Shut down and went on a vacuum, Load casing with 80 bbls and put 800 PSI, started back on the tubing , took 50 bbls to catch fluid 4 BPM @ 100 PSI.

08/22/2018 Check pressure, slight blow, POOH with tubing and packer, RIH with 7' cement retainer, set it @ 9512', pump through it , and set it, load casing , put 500 PSI on it and held.

08/23/2018 Check pressure, slight blow on tubing, Rig up Petroplex, Pressure pumping check list, Pump 1200 sacks of cement, well stayed on a vacuum.

08/24/2018 Check pressure , 0 PSI on tubing , 250 PSI on casing , caliper all lifting equipment, open well, Rig up PetroPlex and pump 18 bbls and 55 bbls to load tubing and well pressure up, We put pressure on it and it would bleed off real slow, pulled out of the retainer and pumped 40 sacks of cement. Pulled up and waited on cement, RIH and tagged @ 9297', Circulated 360 bbls of packer fluid.

08/25/2018 Check pressure , 0 PSI on tubing/casing, open well, start laying down 281 joints, prep to rig down and start moving to next well.

08/27/2018 Rig down equipment and Move off location.