

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3466  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

HOBBS OCD  
RECEIVED  
SEP 12 2018

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-07610
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number 32
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3635' KB

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other Temporarily Abandoned

2. Name of Operator  
Occidental Permian, Ltd

3. Address of Operator  
HCR 1 Box 90 Denver City, TX 79323

4. Well Location  
Unit Letter F : 1980 feet from the North line and 1980 feet from the West line  
Section 4 Township 19-S Range 38-E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: Casing integrity test/TA status extension request <input checked="" type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 08/21/2018  
Pressure readings: Initial - 560 PSI Ending - 545 PSI  
Length of test: 32 minutes  
Witnessed: Yes - Kerry Fortner - NMOCD

This Approval of Temporary Abandonment Expires 8/21/2020

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mendy A Johnson TITLE Admin. Associate DATE 09/10/2018

Type or print name Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com PHONE: 806-592-6280

For State Use Only  
APPROVED BY: Maley Brown TITLE AO/I DATE 9/18/2018  
Conditions of Approval (if any):

RBDMS - CHART - ✓

**State of New Mexico  
 Energy, Minerals and Natural Resources Department  
 Oil Conservation Division Hobbs District Office**

**BRADENHEAD TEST REPORT**

Operator Name OCCIDENTAL PERMIAN, LTD	API Number 30-025-07610
Property Name SOUTH HOBBS (G/SA) UNIT	Well No. 32

**7. Surface Location**

UL - Lot F	Section 4	Township 19-S	Range 38-E	Feet from 1980	N/S Line NORTH	Feet From 1980	E/W Line WEST	County LEA
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**Well Status**

Well Status	SHUT-IN <b>TA</b>	PRODUCING	DATE <b>8-21-18</b>
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

**OBSERVED DATA**

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csgng	(E)Tubing
Pressure	0	0	—	0	TA
<b>Flow Characteristics</b>					
Puff	0 / N	Y / 0	Y / N	0 / N	
Steady Flow	Y / 0	Y / 0	Y / N	Y / 0	
Surges	Y / 0	Y / 0	Y / N	Y / 0	
Down to nothing	0 / N	0 / N	Y / N	0 / N	
Gas or Oil	Y / 0	Y / 0	Y / N	Y / 0	
Water	Y / 0	Y / 0	Y / N	Y / 0	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks: INJECTING AT THIS TIME \_\_\_ WTR, \_\_\_ GAS, \_\_\_ CO2

**TA STATUS TEST**  
 maclaskey  
 ser# 0783  
 cal 8-28-18

Signature: <b>Mendy Johnson</b> 9/10/18	OIL CONSERVATION DIVISION
Printed name: MENDY JOHNSON	Entered into RBDMS
Title: ADMINISTRATIVE ASSOCIATE	Re-test
E-mail Address: mendy_johnson@oxv.com	
Date: <b>8-21-18</b>	Phone: 806-592-6280
Witness: <b>Kerry Fortner - OCD</b>	

399-3221

# MACLASKEY OILFIELD SERVICES

5900 WEST LOVINGTON HWY. HOBBS, N.M. 83240  
505-595-1016

THIS IS TO CERTIFY THAT:

DATE: 2-23-18

I, Albert Rodriguez METER TECHNICIAN FOR MACLASKEY OILFIELD SERVICES, INC. HAS CHECKED THE CALIBRATION ON THE FOLLOWING INSTRUMENT: 1000 PRESSURE RECORDER.

SERIAL NUMBER

1003

TESTED AT THESE POINTS.

PRESSURE <u>500</u>			PRESSURE <u>1000</u>		
TEST	AS FOUND	CORRECTED	TEST	AS FOUND	CORRECT
<u>0</u>	<u>110</u>	<u>✓</u>	<u>500</u>	<u>600</u>	<u>✓</u>
<u>110</u>	<u>200</u>	<u>—</u>	<u>600</u>	<u>700</u>	<u>—</u>
<u>200</u>	<u>300</u>	<u>—</u>	<u>700</u>	<u>800</u>	<u>✓</u>
<u>300</u>	<u>400</u>	<u>—</u>	<u>800</u>	<u>900</u>	<u>—</u>
<u>400</u>	<u>500</u>	<u>✓</u>	<u>900</u>	<u>1000</u>	<u>✓</u>

REMARKS:

SIGNED: Albert Rodriguez