

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

SUMMARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20047
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Temporarily Abandoned		6. State Oil & Gas Lease No.
2. Name of Operator Occidental Permian, Ltd		7. Lease Name or Unit Agreement Name South Hobb (G/SA) Unit
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323		8. Well Number 91
4. Well Location Unit Letter P : 990 feet from the South line and 330 feet from the East line Section 9 Township 19-S Range 38-E NMPM Lea County		9. OGRID Number 157984
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3606' KB		10. Pool name or Wildcat Hobbs (G/SA)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 08/22/2018
Pressure readings: Initial - 575 PSI Ending - 560 PSI
Length of test: 32 minutes
Witnessed: Yes - Kerry Fortner - NMOCD

Well is located within the South Hobbs CO2 flood area. Reqeust TA extension parring a successful MIT as well has future potential as a swing injector or tertiary producer.

This Approval of Temporary
Abandonment Expires

8/28/2019

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mendy A. Johnson

TITLE Admin. Associate

DATE 09/10/2018

Type or print name Mendy A. Johnson

E-mail address: mendy_johnson@oxy.com

PHONE: 806-592-6280

For State Use Only

APPROVED BY:

Mahy Brown

TITLE

AO/I

DATE

9/18/2018

Conditions of Approval (if any):

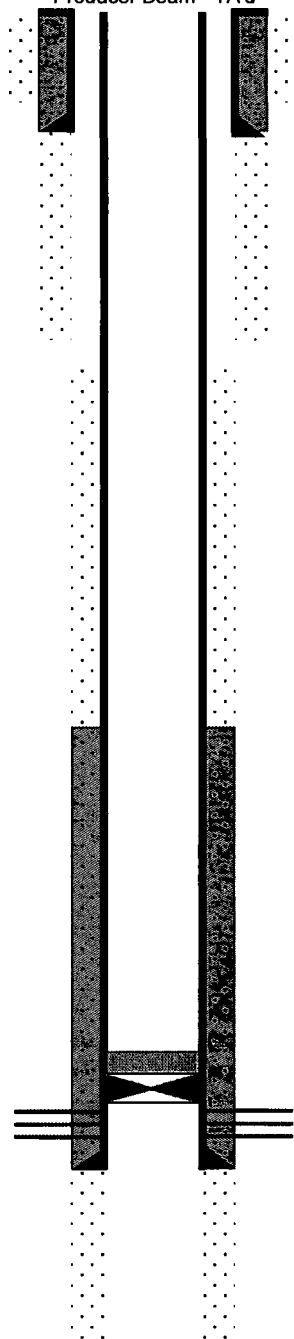
RBDMS - CHART - ✓

SHU 91

API# 30-025-20047

TWN 19-S; RNG 38-E

Producer Beam - TA'd



8-5/8" 24# @ 402'
cmt'd w/255 sxs
TOC @ Surface (Circ.)

Spot 35' on top of CIBP @ 3962'
Plugged back perfs 4056-4107'

4 1/2" 11.6# @ 4114'
cmt'd w/ 320 sxs
TOC @ 2816' (calc.)

Plugged Back OH: 4114-4203'

PBTD @ 3955'
TD @ 4203'

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name OCCIDENTAL PERMIAN, LTD	API Number 30-025-20047
Property Name SOUTH HOBBS (G/SA) UNIT	Well No. 91

7. Surface Location

UL - Lot P	Section 9	Township 19-S	Range 38-E	Feet from 990	N/S Line SOUTH	Feet From 330	E/W Line E	County LEA
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Well Status

Well Status	SHUT-IN T&A	PRODUCING	DATE 8-22-18
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A) Surf-Interm	(B) Interm(1)-Interm(2)	(C) Interm-Prod	(D) Prod Csgng	(E) Tubing
Pressure	↖	↘	~	0	TA
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	Y / N
Steady Flow	Y / N	Y / N	Y / N	Y / N	Y / N
Surges	Y / N	Y / N	Y / N	Y / N	Y / N
Down to nothing	Y / N	Y / N	Y / N	Y / N	Y / N
Gas or Oil	Y / N	Y / N	Y / N	Y / N	Y / N
Water	Y / N	Y / N	Y / N	Y / N	Y / N

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

INJECTING AT THIS TIME ___ WTR, ___ GAS, ___ CO2

TA STATUS test
MacLasky
ser# 0783
cal 3/28/18

Signature Mendy Johnson 9/10/18	OIL CONSERVATION DIVISION
Printed name: MENDY JOHNSON	Entered into RBDMS
Title: ADMINISTRATIVE ASSOCIATE	Re-test
E-mail Address: mendy_johnson@oxy.com	
Date: 8-22-18	Phone: 806-592-6280
Witness: Kerry Fortner - OCO 399-3221	

MAC LARKBY OILFIELD SERVICES

4000 WEST FLOVINGTON HWY. PETERSBURG, VA 23104
(804) 536-1315

THIS IS TO CERTIFY THAT

DATE 2-23-03

I, ALAN E. GUNTER, METER TECHNICIAN FOR MAC LARKBY OILFIELD
SERVICES, INC. HAVE CHECKED THE CALIBRATION ON THE FOLLOWING
INSTRUMENT: 2400 PRESSURE RECORDER

SERIAL NUMBER

1003

TESTED AT THESE POINTS.

PRESSURE <u>500</u>		
TEST	AS FOUND	CORRECTED
<u>0</u>	<u>110</u>	<u>✓</u>
<u>110</u>	<u>200</u>	<u>✓</u>
<u>200</u>	<u>300</u>	<u>✓</u>
<u>300</u>	<u>400</u>	<u>✓</u>
<u>400</u>	<u>500</u>	<u>✓</u>

PRESSURE <u>1000</u>		
TEST	AS FOUND	CORRECT
<u>500</u>	<u>600</u>	<u>✓</u>
<u>600</u>	<u>700</u>	<u>✓</u>
<u>700</u>	<u>800</u>	<u>✓</u>
<u>800</u>	<u>900</u>	<u>✓</u>
<u>900</u>	<u>1000</u>	<u>✓</u>

REMARKS:

SIGNED:

ALAN E. GUNTER