

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87412

District IV - (505) 476-7340

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-28544

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

South Hobbs (G/SA) Unit

8. Well Number 171

9. OGRID Number 157984

10. Pool name or Wildcat

Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Temporarily Abandoned

2. Name of Operator
Occidental Permian, Ltd

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter D : 710 feet from the North line and 640 feet from the West line
Section 9 Township 19-S Range 38-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3638' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Casing integrity test/TA status extension request ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 08/22/2018

Pressure readings: Initial - 580 PSI Ending - 580 PSI

Length of test: 32 minutes

Witnessed: Yes - Kerry Fortner - NMOCD

This Approval of Temporary
Abandonment Expires 8/22/2020

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mendy A. Johnson TITLE Admin. Associate DATE 09/10/2018

Type or print name Mendy A. Johnson E-mail address: mendy_johnson@oxy.com PHONE: 806-592-6280

For State Use Only

APPROVED BY: Mary Brown TITLE AO/I DATE 9/18/2018

Conditions of Approval (if any):

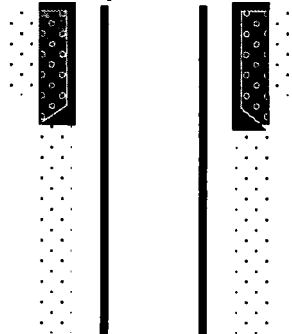
RBDMS-CHART-✓

SHU 171

API# 30-025-28544

TWN 19-S; RNG 38-E

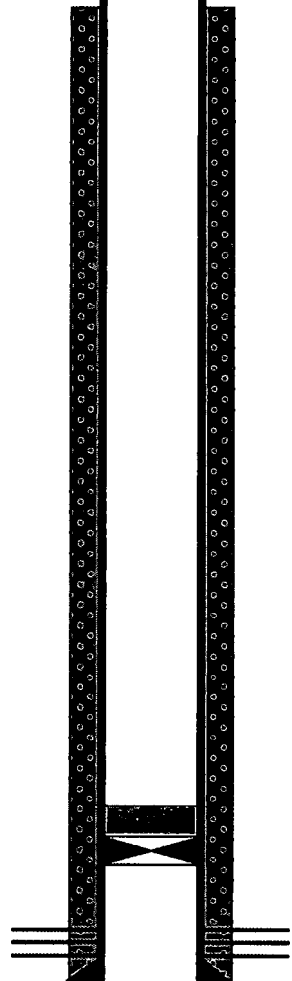
Injector - TA'd



8-5/8" 24# @ 1532'
cmt'd w/875 sxs
TOC @ Surface (Circ.)

Spot 35' on top of CIBP @ 3990'

Plugged Back Perfs: 4140-4231'



5-1/2" 15.5# @ 4300'
cmt'd w/1500 sxs
TOC @ Surf. (circ.)

PBTD @ 3955'
TD @ 4300'

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name OCCIDENTAL PERMIAN, LTD	API Number 30-025-28544
Property Name SOUTH HOBBS (G/SA) UNIT	Well No. 171

7. Surface Location

UL - Lot D	Section 9	Township 19-S	Range 38-3	Feet from 710	N/S Line N	Feet from 640	E/W Line W	County LEA
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Well Status

Well Status	SHUT-IN T4A	PRODUCING	DATE 8-21-18
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csg	(E)Tubing
Pressure	—	—	—	0	TA
Flow Characteristics					100#
Puff	Y / N	Y / N	Y / N	Y / N	PKR??
Steady Flow	Y / N	Y / N	Y / N	Y / N	
Surges	Y / N	Y / N	Y / N	Y / N	
Down to nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

INJECTING AT THIS TIME ___ WTR, ___ GAS, ___ CO2

TA STA7us Test

MACCLasky

ser# 0783

Cal 3-28-18

RAN MIT 8-22-18

Need valves changed

Signature Mendy Johnson 9/10/18	OIL CONSERVATION DIVISION
Printed name: MENDY JOHNSON	Entered into RBDMS
Title: ADMINISTRATIVE ASSOCIATE	Re-test
E-mail Address: mendy_johnson@oxv.com	
Date: 8-21-18	Phone: 806-592-6280
Witness: Kerry Fortner L O C D	

399-3221

MAG LARKIN OILFIELD SERVICES

400 WEST 10TH AVENUE, SUITE 100, DENVER, CO 80202
(303) 733-1111

TEST OF PRODUCTIVITY THAT

DATE 8-27-79

I, Barry L. Larkin, hereby certify that the following information is true and correct to the best of my knowledge and belief.

WELL NUMBER

7003

TESTED AT THESE POINTS.

PRESSURE <u>500</u>		
TEST	AS POUND	CORRECTED
<u>0</u>	<u>110</u>	<u>✓</u>
<u>100</u>	<u>200</u>	<u>✓</u>
<u>200</u>	<u>300</u>	<u>✓</u>
<u>300</u>	<u>400</u>	<u>✓</u>
<u>400</u>	<u>500</u>	<u>✓</u>

PRESSURE <u>700</u>		
TEST	AS POUND	CORRECT
<u>500</u>	<u>600</u>	<u>✓</u>
<u>600</u>	<u>700</u>	<u>✓</u>
<u>700</u>	<u>800</u>	<u>✓</u>
<u>800</u>	<u>900</u>	<u>✓</u>
<u>900</u>	<u>1000</u>	<u>✓</u>

REMARKS:

DATE 8-27-79