

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
⁴ API Number 30-025-43768		³ Reason for Filing Code/ Effective Date NW / 7/5/18
⁵ Pool Name WC-025 G-09 S253336D; Upper Wolfcamp		⁶ Pool Code 98084
⁷ Property Code 317671	⁸ Property Name Seawolf 1-12 Fed	⁹ Well Number 91H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	1	26S	33E		200	North	330	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	26S	33E		657	South	390	West	Lea

¹² Lee Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
F	F	7/5/18			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
174238	Enterprise 201 Park Avenue, Ste 1600 Oklahoma City, OK 73102	Oil
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil

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IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC
7/30/17	7/5/18	17,592'	17,493'	13,500' - 17,449'	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	1024'	1300 sx CIC; Circ 170 bbls		
9-7/8 - 8-3/4	7-5/8"	12,552'	965 sx cmt; Circ 0		
6-3/4"	5-1/2"	17,581'	652 sx CIH; Circ 0		
	Tubing: 2-7/8"	12,703'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
8/5/18	8/5/18	8/5/18	24 hrs	951 psi	236 psi
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
	932 bbl	3932 bbl	2391 mcf		

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Rebecca Deal*
Printed name: Rebecca Deal
Title: Regulatory Analyst
E-mail Address: Rebecca.Deal@dm.com
Date: 8/13/2018

OIL CONSERVATION DIVISION
Approved by: *Karen Sharp*
Title: *Staff Mgr*
Approval Date: *9-19-18*
Phone: 405-228-8429

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **BHL: NMNM114988**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA Agreement, Name and/or No.

8. Well Name and No.
Seawolf 1-12 Fed 91H

2. Name of Operator

Devon Energy Production Company, L.P.

9. API Well No.
30-025-43768

3a. Address

333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)

405-228-4248

10. Field and Pool or Exploratory Area

WC-025 G-09 S253336D; Upper Wolfcamp

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**200' FNL & 330' FWL Unit D, Sec 1, T26S, R33E
657' FSL & 390' FWL Unit M, Sec 12, T26S, R33E**

11. Country or Parish, State

Lea, NM

PP: 55' FNL & 404' FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/15/18-7/5/18: MIRU WL & PT. TIH & ran CBL, found TOC @ 11,500'. TIH w/pump through frac plug and guns. Perf Wolfcamp, 13,500'-17,449'. Frac totals 504 gals acid, 9,325,500# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBD 17,493'. CHC, FWB, ND BOP. RIH w/385 Jts 2-7/8" L-80 tbg, set @ 12,703'. TOP.

BLM OGD

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14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Rebecca Deal

Title **Regulatory Analyst**

Signature

Rebecca Deal

Date **8/13/2018**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Documents pending BLM approvals will subsequently be reviewed and scanned

Conditions of approval, if any, are attached. Approval of this notice does not warrant that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for an individual to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

any of the United States any false,

(Instructions on page 2)

HOBBS OCD

SEP 19 2018

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

Lease Serial No. BHL: NMNM114988

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form 3160-4
(August 2007)

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

2. Name of Operator **Devon Energy Production Company, L.P.**

3. Address **333 West Sheridan Ave, Oklahoma City, OK 73102** 3a. Phone No. (include area code) **405-228-4248**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **200' FNL & 330' FWL Unit D, Sec 1, T26S, R33E**
 At top prod. interval reported below
 At total depth **657' FSL & 390' FWL Unit M, Sec 12, T26S, R33E**

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. **Seawolf 1-12 Fed 91H**
 9. AFI Well No. **30-025-43768**
 10. Field and Pool or Exploratory **WC-025 G-09 S253336D; Upper Wolfcamp**
 11. Sec., T., R., M., on Block and Survey or Area **Sec 1, T26S, R33E**
 12. County or Parish **Lea** 13. State **NM**

14. Date Spudded **7/30/17** 15. Date T.D. Reached **2/26/18** 16. Date Completed **7/5/18**
 D & A Ready to Prod.
 17. Elevations (DF, RKB, RT, GL)* **GL: 3318.6'**

18. Total Depth: MD **17,592'** TVD **13,357'** 19. Plug Back T.D.: MD **17,493'** TVD
 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **GR**
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" J-55	54.5	0	1024'		1300 sx CIC		0	170 bbls
7-7/8 - 8-3/4"	7-5/8" P-110	29.7	0	12,552'		965 sx cmt		0	
6-3/4"	5-1/2" P-110	20 / 13.5	0	17,581'		652 sx CIH		11,564'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	12,703'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wolfcamp	13,500'	17,449'	13,500' - 17,449'		506	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
13,500' - 17,449'	9,325,500# prop, 504 gals acid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	Flow
7/5/18	8/5/18	24	→	932	2391	3932				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
	951psi	236psi	→				2565.451			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	Flow
			→							
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
			→							

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wolfcamp	12344			Rustler	983
				Salado	1280
				B/Salt	5135
				Delaware	5146
				Bone Spring	9294
				Wolfcamp	12344

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)?

Name (please print) Rebecca Deal Title Regulatory Analyst
 Signature Rebecca Deal Date 8/13/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.