District I
1625 N. French Dr., Hobbs. NM 88240
District II
811 S. First St., Artesia. NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

<u>District III</u> 1000 Rio Brazza	s Rd., Azte	x. NM 87410	)		Conservati				• • • • • • • • • • • • • • • • • • • •	•	
District IV	istrict IV 1220 South St.									AMENDED REPORT	
1220 S. St. Fran					Santa Fe, N		TO FOR A POX 40	N MO M		non"	
1 Onemany I	<u>l.</u>		EST FC	K ALI	OWABLE	AND AUTHO			KANS	PORT	
Operator name and Address							OGRID Number 6137				
Devon Energy		•	• •				3 Reason for Filing Code/ I			ctive Date	
333 West She				02			NW / 7/20/18				
API Number S Pool Name							* Pool Code				
30-025-44080 <sup>7</sup> Property Code					Triple X; Bo	one Spring			55990		
Property C	Pro	perty Nar	ne	Thistle				Vell Number 125H			
11. 10 Su	rface L	ocation					······································				
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South line	Feet from th	e East/W	est line	County	
С	22	235	33E		335	North	1370	l w	est	LEA	
" Bo	ttom H	ole Locati	on				·····			·	
UL or los		Township		Lot Idn	Feet from the	North/South line	Feet from th	e East/W	est line	County	
no.	27	235	33E		2552	South	1335	l w	est	LEA	
12 Lse Code		cing Method		nnection	15 C-129 Perr		-129 Effective			29 Expiration Date	
s	•	Code F	1)ute 7/20/18								
	and Ga	s Transpo		<b>97.5</b>			·····				
18 Transpor		, rianspo	1013		19 Transpoi	rter Name	· · · · · · · · · · · · · · · · · · ·			<sup>20</sup> O/G/W	
						Address					
371960		Lucid Energy Delaware, LLC							Gas		
		3100 McKinnon St., Ste. 800, Dallas, TX 75201									
4.9											
174238		Enterprise								Oil	
		201 Park Avenue, Ste 1600 Oklahoma City, OK 73102							-		
4	-										
						HOBBE OCD					
		HOBBS OCD									
						SEP 192018					
						<u> </u>					
							· · · / F D				
		pletion Data			" TD →	PBID	AEN			X DUG MG	
21 Spud Date		-	<sup>12</sup> Ready Date				25 Perfor	I		™ DHC, MC	
2/28/18		7/20/			7,740/100	73 17,642'	10,193' -	17,596	30 Cu al.		
<sup>27</sup> Hole Size			28 Casing & Tubing Size		ig Size	<sup>29</sup> Depth Set		<del></del>	30 Sacks Cement		
17	-1/2"		13-3/8"			1417'		17	1775 sx CIC; Circ 1129 sx		
<del></del>	<u> </u>		23 3/0								
12	-1/4"	Į.	9-5/8"								
<del></del>				9-5/8"		5345'		1	746 sx Cl	IC; Circ 794 sx	
8-3/4" - 8-1/2"				9-5/8"		5345'		1	746 sx Cl	IC; Circ 794 sx	
8-3/4	" - 8-1/2"							1		IC; Circ 794 sx	
8-3/4	" - 8-1/2"			9-5/8" 5-1/2"		5345' 17,730'		1			
8-3/4	" - 8-1/2"		Tul		8"			1			
V. Well		nta	Tul	5-1/2"	8"	17,730'		1			
	Test Da	nta <sup>2</sup> Gas Delive		5-1/2" bing: 2-7/	8" Fest Date	17,730'	h 35 1	Tbg. Press	1569 sx		
V. Well 31 Date New	Test Da	<sup>2</sup> Gas Deliv	ery Date	5-1/2" Ding: 2-7/	Test Date	17,730' 9723'	h 35 7	Tbg. Press	1569 sx	c CIC; Circ 0	
V. Well 31 Date New 7/20/18	Test Da	<sup>2</sup> Gas Deliv 7/20/	ery Date	5-1/2" Ding: 2-7/	Test Date /13/18	17,730' 9723' 34 Test Lengt 24 hrs	h 35 1		1569 sx	<sup>26</sup> Csg. Pressure	
V. Well 31 Date New	Test Da	<sup>2</sup> Gas Delive 7/20/ <sup>39</sup> Oi	ery Date 18	5-1/2" Ding: 2-7/3	Fest Date /13/18 Water	17,730' 9723'  Test Lengt 24 hrs	h 35 7	Tbg. Press	1569 sx	c ClC; Circ 0	
V. Well  31 Date New 7/20/18  37 Choke Si	Test Da	<sup>2</sup> Gas Delive 7/20/ <sup>39</sup> Oi 504 b	ery Date 18 I	5-1/2" ping: 2-7/2 8 33 7	Test Date /13/18 Water 408 bbl	17,730' 9723' 34 Test Lengt 24 hrs		Tbg. Presso 384 psi	1569 sx	<sup>26</sup> Csg. Pressure 10 psi <sup>41</sup> Test Method	
V. Well  31 Date New 7/20/18  32 Choke Si  4 I hereby cer	Test Da Oil 3 Bize	<sup>2</sup> Gas Delive 7/20/ <sup>39</sup> Oi 504 b he rules of th	ery Date 18 I bl	5-1/2" ping: 2-7/2 8 33 7 8 39 1. servation	Fest Date /13/18 Water 408 bbl Division have	17,730' 9723'  Test Lengt 24 hrs	h 35 7	Tbg. Presso 384 psi	1569 sx	<sup>26</sup> Csg. Pressure 10 psi <sup>41</sup> Test Method	
V. Well  31 Date New 7/20/18  37 Choke Si	Test Da Oil 3 Bize tify that the with and	7/20/ 39 Oi 504 b the rules of the that the info	ery Date  18  I  bl  ne Oil Convination g	5-1/2" ping: 2-7/2 8 8 39 1. servation iven above	Fest Date /13/18 Water 408 bbl Division have	17,730' 9723'  Test Lengt 24 hrs		Tbg. Presso 384 psi	1569 sx	<sup>26</sup> Csg. Pressure 10 psi <sup>41</sup> Test Method	
V. Well  Date New 7/20/18  Choke Si  I hereby cer been complied	Test Da Oil 3 Bize tify that the with and	7/20/ 39 Oi 504 b the rules of the that the info	ery Date  18  I  bl  ne Oil Convination g	5-1/2" ping: 2-7/2 8 8 39 1. servation iven above	Fest Date /13/18 Water 408 bbl Division have e is true and	17,730' 9723'  Test Lengt 24 hrs		Tbg. Presso 384 psi	1569 sx	<sup>26</sup> Csg. Pressure 10 psi <sup>41</sup> Test Method	
V. Well  3 Date New 7/20/18  3 Choke Si  4 I hereby cer been complied complete to th Signature:	Test Da Oil 3 Bize tify that the with and	7/20/ 39 Oi 504 b the rules of the that the info	ery Date  18  I  bl  ne Oil Convination g	5-1/2" ping: 2-7/2 8 8 39 1. servation iven above	Fest Date /13/18 Water 408 bbl Division have e is true and	17,730' 9723' ** Test Lengt 24 hrs ** Gas 717 mcf		Tbg. Presso 384 psi	1569 sx	<sup>26</sup> Csg. Pressure 10 psi <sup>41</sup> Test Method	
V. Well  3 Date New 7/20/18  3 Choke Si  4 I hereby cer been complied complete to th Signature:	Test Dr Oil 3 Bize tify that til with and e best of the second of the se	7/20/ 7/20/ 39 Oi 504 be rules of that the informy knowled	ery Date  18  I  bl  ne Oil Convination g	5-1/2" ping: 2-7/2 8 8 39 1. servation iven above	Fest Date /13/18 Water 408 bbl Division have e is true and	17,730' 9723' 34 Test Lengt 24 hrs 40 Gas 717 mcf		Tbg. Presso 384 psi	1569 sx	<sup>26</sup> Csg. Pressure 10 psi <sup>41</sup> Test Method	
V. Well  To Date New 7/20/18  Thereby cerbeen complied complete to the Signature:  Printed name:	Test Dr Oil 3 Bize tify that til with and e best of the second of the se	7/20/ 39 Oi 504 b the rules of the that the info	ery Date  18  I  bl  ne Oil Convination g	5-1/2" ping: 2-7/2 8 8 39 1. servation iven above	Fest Date /13/18 Water 408 bbl Division have e is true and	17,730' 9723' Test Lengt 24 hrs Gas 717 mcf  Approved by:		Tbg. Presso 384 psi	1569 sx	<sup>26</sup> Csg. Pressure 10 psi <sup>41</sup> Test Method	
V. Well  3 Date New 7/20/18  3 Choke Si  4 I hereby cer been complied complete to the	Test Di Oil 3 Bize tify that the with and e best of r	7/20/ 7/20/ 39 Oi 504 be rules of that the informy knowled	ery Date  18  I  bl  ne Oil Convination g	5-1/2" ping: 2-7/2 8 8 39 1. servation iven above	Fest Date /13/18 Water 408 bbl Division have e is true and	17,730' 9723' ** Test Lengt 24 hrs ** Gas 717 mcf		Tbg. Presso 384 psi	1569 sx	<sup>26</sup> Csg. Pressure 10 psi <sup>41</sup> Test Method	
V. Well  To Date New 7/20/18  Thereby cerbeen complied complete to the Signature:  Printed name:	Test Da Oil 3 Bize tify that the with and e best of the Regualtors:	7/20/ 39 Oil 504 b be rules of that the informy knowled Comp knowled Comp Analyst	bl Convinction ge and beli	5-1/2" ping: 2-7/ 8 33 7 8 39 1. servation iven above ef.	Fest Date /13/18 Water 408 bbl Division have e is true and	17,730' 9723' Test Lengt 24 hrs Gas 717 mcf  Approved by:		Tbg. Presso 384 psi	1569 sx	<sup>26</sup> Csg. Pressure 10 psi <sup>41</sup> Test Method	
V. Well  To Date New 7/20/18  Thereby cer been complied complete to the Signature:  Printed name:	Test Da Oil 3 Bize tify that the with and e best of the Regualtors:	7/20/ 38 Oil 504 b the rules of the that the informy knowled becca Deal ory Analyst	bl Convinction ge and beli	5-1/2" ping: 2-7/ 8 33 7 8 39 1. servation iven above ef.	Fest Date /13/18 Water 408 bbl Division have e is true and	17,730' 9723' Test Lengt 24 hrs Gas 717 mcf  Approved by:		Tbg. Presso 384 psi	1569 sx	<sup>26</sup> Csg. Pressure 10 psi <sup>41</sup> Test Method	