<u>District 1</u> 1625 N. French Dr., <u>District II</u>				E	State of New Mexico Energy, Minerals & Natural Resources				ces	Form C-104 Revised August 1, 2011		
1000 Rio Brazos Rd., Aztec, NM 87410				-	1 Conservation Division Subr 20 South St. Francis DD			Submit	it one copy to appropriate District Office			
1220 S. St. Francis Dr., Santa Fe, NM 87505						Santa HO MP87505			DIZATION	X AMENDED REPORT		
I. REQUEST FOR ALLOWABLE AND ALTHORIZATION TO TRA Operator name and Address									KANSP			
				& M Energ		<b>v</b> -	RECEIVED		294619			
				9 Ella Leo uston, TX		RE			<sup>3</sup> Reason for Filing Code/ Effective Date			
<sup>4</sup> API Numbe				Name	//019	Update Opera			tor & Transporter / June 2018 <sup>6</sup> Pool Code			
30 – 025- 38561				UI	URSSEY TANK; YATES -7 RVRS (OIL)					33820		
<sup>7</sup> Property C 367			<sup>8</sup> Prop	Property Name EUMONT STATE					<sup>9</sup> Well Number 1			
П. <sup>10</sup> Su	rface Lo	ocatio	n						· · · · · ·		<u>.</u> .	
Ul or lot no.	Section	1	• •	Range	Lot Idn			Line			West line	County
C	36	21		35E	С	900	N		1650	W		LEA
	ttom Ho										-	·
UL or lot no. C	Section 36	Town	nship 1S	Range 35E	Lot Idn C	Feet from the 900	North/South	line	Feet from the 1650	East/ W	West line	County
_					_							LEA
<sup>12</sup> Lse Code <sup>13</sup> Producing M		-	lethod <sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number <sup>16</sup> C N/A		C-129 Effective Date 17 ( 7/16/08		<sup>17</sup> C-12	C-129 Expiration Date 10/3/08		
S F III. Oil and Gas Transporters					N/A			//10/08			10/3/08	
<sup>18</sup> Transpor		Iran	ispor	ters		<sup>19</sup> Transpor	ter Name					<sup>20</sup> O/G/W
OGRID			and Address								0/0/11	
35103	SUNOCO PARTNERS MARKETING & Terminal, L.P.								0			
							• .					

## IV. Well Completion Data

<sup>21</sup> Spud Date 11/07/2007	<sup>22</sup> Ready Date 5/16/2008	<sup>23</sup> TD 5,030'	<sup>24</sup> PBTD 4,907'	<sup>25</sup> Perforations 3,962 – 3,968'	<sup>26</sup> DHC, MC		
<sup>27</sup> Hole Size	e <sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Se	t	<sup>30</sup> Sacks Cement		
12-1/2		8-5/8	350		325		
7-7/8		5-1/2	5,020		2,600		
		2-7/8	4,085				
			· · · · · · ·				

## V. Well Test Data

<sup>31</sup> Date New Oil 5/16/2008	<sup>32</sup> Gas Delivery Date N/A	<sup>33</sup> Test Date 6/4/17	<sup>34</sup> Test Length 24 HR	<sup>35</sup> Tbg. Pressure 195	<sup>36</sup> Csg. Pressure 645 <sup>41</sup> Test Method F		
<sup>37</sup> Choke Size 20/64	<sup>38</sup> Oil 320	<sup>39</sup> Water 185	<sup>40</sup> Gas TSTM				
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belie	en above is true and	OIL CONSERVATION DIVISION				
M.e.l	1. <u>D.</u>		Approved by: Accopted for Record Only				
Printed name: Mich	eal McGhee		Title:				
Title: Mana	ger		Approval Date:				
E-mail Address:	Mmcghee01@yahoo.com						
Date: 9/12/2018	Phone: 713-30	4-1695					
<u> </u>			MARI	own 9/18/2	30/8		