

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Original
to Appropriate
District Office

GAS CAPTURE PLAN

Date: 03/01/2018

Original Operator & OGRID No.: EOG Resources, Inc. 7377
 Amended - Reason for Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (UL,STR)	Footages	Expected MCF/D	Flared or Vented	Comments
Fearless 23 Fed Com 505H	30-025-*****	C-23-25S-32E	656 FNL & 2042 FWL	±3500	None Planned	APD Submission
Fearless 23 Fed Com 506H	30-025-*****	C-23-25S-32E	669 FNL & 2009 FWL	±3500	None Planned	APD Submission
Fearless 23 Fed Com 507H	30-025-***** 49217	D-23-25S-32E	300 FNL & 695 FWL	±3500	None Planned	APD Submission
Fearless 23 Fed Com 508H	30-025-*****	D-23-25S-32E	300 FNL & 660 FWL	±3500	None Planned	APD Submission

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to **Lucid Energy** and will be connected to **EOG Resources** low/high pressure gathering system located in Eddy/Lea County, New Mexico. **EOG Resources** provides (periodically) to **Lucid Energy** a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, **EOG Resources** and **Lucid Energy** have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at **Lucid Energy** Processing Plant located in **Lea** County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on **Lucid Energy** system at that time. Based on current information, it is **EOG Resources'** belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease

We are asking for 2 associated pipelines all depicted on the attached Fearless 26 Fed Com infrastructure sketch:
One 3-inch flex steel gas lift line per well
One 4-inch flex steel production flowline per well
The well is planned to be produced using gas lift as the artificial lift method.
Produced water will be transported via pipeline to the EOG produced water gathering system.

The two-track road that runs northwest of the proposed wells and CTB will be ripped up and we will reclaim 700 ft. from the CTB to a pipeline ROW.

This is to prevent vehicle traffic from accessing locations by the two-track from the north.

The two-track that runs southeast of the proposed wells and CTB, a barrier will be erected.

This is to prevent vehicle traffic from using the two-track south of the locations where a corral is located.

13. Maps and Diagrams

Fearless 23 Fed Com 508H vicinity - Existing Road

Fearless 23 Fed Com 508H radius - Wells Within One Mile

Fearless 26 Fed Com infrastructure - Production Pipeline

Fearless 26 Fed Com infrastructure - gas lift gas Pipeline

Fearless 26 Fed Com water and caliche map - Drilling Water Pipeline

Fearless 23 Fed Com 508H rig layout - Well Site Diagram

Fearless 23 Fed Com 508H reclamation - Interim Reclamation