District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rich Brance Rd., Artes, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 District IV  1220 South St. Francis Dr.  AMENDED REPORT													
1220 S. St. Francis Dr., Santa Fo, NM 87505 Santa Fe, NM 87505													
	EST FO	R ALI	OH	ORIZATION TO TRANSPORT									
<sup>1</sup> Operator na				<sup>3</sup> OGRID Number 61									
Devon Energy			<sup>2</sup> Reason for Filing Code					ctive Date					
333 West Sher						NW / 7/20/18							
<sup>4</sup> API Number	T-1-1-14 0-					Pool Code							
30-025-	Triple X; Bo					9 337	55990 ' Well Number						
						e Unit				110H			
II. 10 Sur													
				East/V	Vest line	County							
	22	235				North 1				West		LEA	
11 Bot	IN 40 4 1		m . e										
		Township	Range	Lot Idn	Reet from the	North/South li	ine	l I			Vest line	County	
no. E	27	235	33E	<u> </u>	2635	North		1197			Vest	LEA	
		ring Method Code			15 C-129 Pen	mit Number	" C	:-129 Effec	tive D	ate	'' C-1	29 Expiration Date	
S F 7/20/18													
III. Oil and Gas Transporters											<sup>26</sup> O/G/W		
38 Transport OGRID	er	Transporter Name and Address										~ U/G/W	
371960										-		Gas	
Contraction of the contraction of		Lucid Energy Delaware, LLC 3100 McKinnon St., Ste. 800, Dallas, TX 75201											
		3100 INCRIBION 3C, 3CC 000, Dalids, 1A /3201										100	
174238		Enterprise										Oil	
	THE STATE OF THE S	201 Park Avenue, Ste 1600 Oklahoma City, OK 73102											
	HOBBS OCD												
2000						HODDS OCD							
university and a second	SEP 192018												
1.500 m													
, , , , , , , , , , , , , , , , , , , ,			R					ECEIVED					
IV. Well													
<sup>2)</sup> Spud Date		12 Ready Date		" TD		<sup>14</sup> PBTD		28 Perfora		1		26 DHC, MC	
3/22/18	- 65	7/20,			17,203'	17,101'	L C.		- 17,0	)56·	30.0	G. C.	
27 Hole Size		28 Casing		& Tubir	ng Stze	29 Depth Se		<del>z                                     </del>		<sup>20</sup> Sacks Co		ks Cement	
17-:	1/2"	13-3/8"			1412'			1770			770 sx C	Sx CIC; Circ 1225 sx	
												/	
12-1/4"		9-5/8"				5339'				1635 sx CIC; Circ 794 sx			
8-3/4" - 8-1/		5-1/2"				17,188'			1995 sx cmt; Circ 0			cmt; Circ 0	
		Tubing: 2-7/8"				9309'			-				
V. Well 7	Cost Do	L		Jing. 2-77									
31 Date New (		33 Gas Delivery Date		33 Test Date		34 Test Lengt		h <sup>35</sup> T1		bg. Pressure		36 Csg. Pressure	
7/20/18		7/20/18		8/13/18		24 hrs				381 psi		119 psi	
<sup>37</sup> Choke Siz		7/20/18 38 Oil			Water	40 Gas			-	361 þsi		41 Test Method	
CHORESIA						1420 mcf		I				test meanor	
		864 bbl			380 bbi								
I hereby certi been complied v								OIL CON	SERV	ATION	DIVISIO	DN	
complete to the			v is true and	٨									
Signature:	Approved by:												
	saven Bharp												
Printed name:	Title: Otall May												
Title:	Approval Date: Va 10 Occ												
1) ail Addana	7-/7- 78												
E-mail Address													
Date:													
	8/16/20:	-8429							l l				