

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

CONFIDENTIAL

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 7/31/18
⁴ API Number 30-025-43763	⁵ Pool Name WC-025 G-09 S253336D; Upper Wolfcamp	⁶ Pool Code 98084
⁷ Property Code 317671	⁸ Property Name Seawolf 1-12 Fed	⁹ Well Number 82H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	1	26S	33E		200	North	390	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	26S	33E		245	South	1007	West	Lea
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 7/31/18	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
174238	Enterprise 201 Park Avenue, Ste 1600 Oklahoma City, OK 73102	Oil
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil

IV. Well Completion Data

²¹ Spud Date 7/25/17	²² Ready Date 7/31/18	²³ TD 22,363'	²⁴ PBDT 22,265'	²⁵ Perforations 12,895' - 22,216'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
14-3/4"	10-3/4"	1013'		810 sx CIC; Circ 141 sx	
9-7/8" - 8-3/4"	7-5/8"	12,864'		968 sx cmt; Circ 0	
6-3/4"	5-1/2" / 4-1/2"	22,362'		867 sx CIH; Circ 0	
	Tubing:	0			

V. Well Test Data

³¹ Date New Oil 8/20/18	³² Gas Delivery Date 8/20/18	³³ Test Date 8/20/18	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 0 psi	³⁶ Csg. Pressure 1882 psi
³⁷ Choke Size	³⁸ Oil 4459 bbl	³⁹ Water 10603 bbl	⁴⁰ Gas 6759 mcf		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Rebecca Deal</i>	OIL CONSERVATION DIVISION Approved by: <i>Karen Sharp</i> Title: <i>Staff Mgr</i> Approval Date: <i>9-19-18</i>
Printed name: Rebecca Deal	
Title: Regulatory Analyst	
E-mail Address: Rebecca.Deal@dmv.com	
Date: 8/22/2018	Phone: 405-228-8429

Documents pending BLM approvals will subsequently be reviewed and scanned

Additional data for EC transaction #432338 that would not fit on the form

32. Additional remarks, continued

CIC, yld 1.33 cu ft/sk. . PT BOPE 250/10,000, annular 250/5000 psi, held each test for 10 min, OK. PT csg to 5000psi for 30 mins, OK.

(11/19/17 - 12/7/17) TD 6-3/4" hole @ 22,363'. RIH w/ 487 jts 5-1/2" 20# P-110 VAM SG csg & 2 jts 4-1/2" 13.5# P-110 BTC csg, set @ 22,352'. Tail w/ 867 sx CIH, yld 1.24 cu ft/sk. Disp w/ 494 bbls disp. TOC @ surf. RR @ 0:00.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

HOBBS OCD
AUG 23 2018
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CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.	BHL:
6. If Indian, Allottee or Tribe Name	

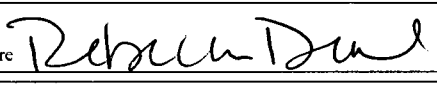
SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. Seawolf 1-12 Fed 82H
2. Name of Operator Devon Energy Production Company, L.P.		9. API Well No. 30-025-43763
3a. Address 333 West Sheridan, Oklahoma City, OK 73102	3b. Phone No. (include area code) 405-228-4248	10. Field and Pool or Exploratory Area WC-025 G-09 S253336D; Upper Wolfcamp
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 200' FNL & 390' FWL Unit D, Sec 1, T26S, R33E 245' FSL & 1007' FWL Unit M, Sec 12, T26S, R33E		11. Country or Parish, State Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/15/18-7/31/18: MIRU WL & PT to 12,500psi for 15min, OK. TIH & ran CBL, found TOC @ 10,450'. TIH w/pump through frac plug and guns. Perf Wolfcamp, 12,895'-22,216'. Frac totals 21,786,250# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 22,265'.
CHC, FWB, ND BOP. TOP.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Rebecca Deal		Title Regulatory Analyst
Signature 		Date 8/22/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly a fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	
(Instructions on page 2)	

Documents pending BLM approvals will subsequently be reviewed and scanned

es any false,

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

AUG 23 2018

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM114988
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 405-228-8429		8. Well Name and No. SEAWOLF 1-12 FED 82H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T26S R33E Mer NMP NWNW 200FNL 390FWL		9. API Well No. 30-025-43763
		10. Field and Pool or Exploratory Area WC-025 G-09 S253336D:U WC
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling Operations Summary - Revision to summary submitted 1/30/18, approved 6/20/18

(7/25/2017 - 7/27/2017) Spud w/ spudder rig @ 10:00. TD 14 3/4" hole @ 1013'. RIH w/ 25 jts 10 3/4" 45.5# J-55 BTC csg, set @ 1013'. Lead w/ 525 sx CIC, yld 1.33 cu ft/sk. Tail w/ 285 sx CIC, yld 1.34 cu ft. Circ 142sx ret to surf. Disp w/ 94bbbs FW. Set 10.75', 5K WH. Tst to 565psi for 15 min, ok.

(11/1/17 - 11/18/17) Tst chk & floor valves 250/5000 for 10min each, ok. PT BOPE 250/10,000psi, annular 250/3500, stand pipe 250/5000, held each test for 10 min, OK. PT csg to 1500 psi for 30 mins, OK. TD 9-7/8" hole @ 9611' & TD 8-3/4" hole @ 12,874'. RIH w/ 284 jts 7-5/8" 29.7# P-110 STL csg set @ 12864'. Lead w/832 sx cmt, yld 3.63 cu ft/sk. Tail w/136 sx cmt, yld 1.47 cu ft/sk. Disp w/587 bbls BW. Set pack off & tst 10,000# for 10min. pull tst to 40K. Top job - 1825 sx

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #432338 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs**

Name (Printed/Typed) REBECCA DEAL	Title REGULATORY COMPLIANCE PROFESSI
Signature (Electronic Submission)	Date 08/22/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED****OPERATOR-SUBMITTED ****Documents pending BLM approvals will
subsequently be reviewed and scanned

United States