

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**AUG 23 2018**

**RECEIVED**

Submit one copy to appropriate District Office

AMENDED REPORT

Form C-104  
Revised August 1, 2011

### I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 8/2/18
<sup>4</sup> API Number 30-025-43769	<sup>5</sup> Pool Name WC-025 G-09 S253336D; Upper Wolfcamp	<sup>6</sup> Pool Code 98084
<sup>7</sup> Property Code 317671	<sup>8</sup> Property Name Seawolf 1-12 Fed	<sup>9</sup> Well Number 92H

### II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	1	26S	33E		200	North	450	West	Lea

### <sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	26S	33E		361	South	1612	West	Lea
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 8/2/18	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

### III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
174238	Enterprise 201 Park Avenue, Ste 1600 Oklahoma City, OK 73102	Oil
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil

### IV. Well Completion Data

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBTB	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
7/18/17	8/2/18	22,574'	22,466'	13058' - 22428'	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
14-3/4"	10-3/4"	1015'	1030 sx CIC; Circ 661sx		
9-7/8" - 8-3/4"	7-5/8"	12,889'	968 sx cmt; Circ 153sx ✓		
6-3/4"	5-1/2" / 4-1/2"	22,556'	867 sx CIH; Circ 0		
Tubing:		0			

### V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
8/20/18	8/20/18	8/20/18	24 hrs	0 psi	1929 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
	5045 bbl	11173 bbl	7437 mcf		

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Rebecca Deal</i> Printed name: Rebecca Deal Title: Regulatory Analyst E-mail Address: Rebecca.Deal@dvn.com Date: 8/22/2018 Phone: 405-228-8429	OIL CONSERVATION DIVISION Approved by: <i>Karen Sharp</i> Title: <i>Staff Mgr</i> Approval Date: <i>9-19-18</i>  Documents pending BLM approvals will subsequently be reviewed and scanned
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONF

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. **AL** BHL:

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
**Seawolf 1-12 Fed 92H**

9. API Well No.  
**30-025-43769**

10. Field and Pool or Exploratory Area  
**WC-025 G-09 S253336D; Upper Wolfcamp**

11. Country or Parish, State  
**Lea, NM**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**Devon Energy Production Company, L.P.**

3a. Address  
**333 West Sheridan, Oklahoma City, OK 73102**

3b. Phone No. (include area code)  
**405-228-4248**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**200' FNL & 450' FWL Unit D, Sec 1, T26S, R33E**  
**361' FSL & 1612' FWL Unit M, Sec 12, T26S, R33E**      **PP: 267' FNL & 1755' FWL**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

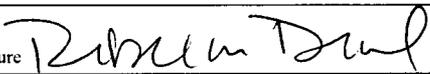
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/12/18-8/2/18: MIRU WL & PT to 13,000psi, OK. TIH & ran CBL, found TOC @ 11,910'. TIH w/pump through frac plug and guns. Perf Wolfcamp, 13,058'-22,428'. Frac totals 21,600,738# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 22,466'. CHC, FWB, ND BOP. TOP.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
**Rebecca Deal**

Signature 

Title **Regulatory Analyst**

Date **8/22/2018**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Documents pending BLM approvals will subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. false,

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**HOBBS OCD**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**AUG 23 2018**

**RECEIVED**

5. Lease Serial No.  
NMNM114988  
Indian, Allottee or Tribe Name

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. SEAWOLF 1-12 FED 92H	
2. Name of Operator DEVON ENERGY PRODUCTION COMPAN Contact: REBECCA DEAL Rebecca.Deal@dvn.com	9. API Well No. 30-025-43769	
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-228-8429	10. Field and Pool or Exploratory Area WC-025 G-09 S253336D:U WC
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T26S R33E Mer NMP NWNW 200FNL 450FWL		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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**Drilling Operations Summary - Revision to summary submitted 1/30/2018**

(7/18/2017 - 7/21/2017) Spud w/ spudder rig @ 5:00. TD 14 3/4" hole @ 1030'. RIH w/ 25 jts 10-3/4" 45.5# J-55 BTC csg, set @ 1015'. Lead w/ 630 sx CIC, yld 1.73 cu ft/sk. Tail w/ 400 sx CIC, yld 1.34 cu ft/sk. Circ 661sx to surf. Disp w/ 94 bbls FW. Rig down. Set 10.75", 5K WH. Tst to 565psi for 15 min, ok.

(10/20/17 - 11/1/17) PT BOPE 250/5,000psi, annular 250/3500, held each test for 10 min, OK. PT csg to 1500 psi for 30 mins, OK. TD 9-7/8" hole @ 9360' & TD 8-3/4" hole @ 12,898'. RIH w/ 286 jts 7-5/8" 29.7# P-110 STL csg set @ 12,889'. Lead w/ 832 sx cmt, yld 3.63 cu ft/sk. Tail w/ 136 sx cmt, yld 1.47 cu ft/sk. Circ 153sx to surf. Disp w/ 591bbls BW. Set pack off & tst 10,000# for 10min. Pull tst to 40K, tst to 10,000# for 10min, ok. Set wellcap.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #432364 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs**

Name (Printed/Typed) REBECCA DEAL	Title REGULATORY COMPLIANCE PROFESSI
Signature (Electronic Submission)	Date 08/22/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

*Documents pending BLM approvals will subsequently be reviewed and scanned*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and w States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OI**

**MITTED \*\***

**Additional data for EC transaction #432364 that would not fit on the form**

**32. Additional remarks, continued**

(12/7/17 - 12/27/17) PT BOPE 250/10,000, annular 250/5000 psi, held each 10 mins, OK. PT csg to 5000psi for 30 mins, OK. TD 6-3/4" hole @ 22,574'. RIH w/ 491 jts 5-1/2" 20# P-110 VAM SG csg & 2 jts 4-1/2" 13.5# P-110 BTC csg, set @ 22,556'. Tail w/ 867 sx CIH, yld 1.24 cu ft/sk. Disp w/ 499 bbls disp. TOC @ surf. Set packoff & perform pull tst (20K). Tst to 10,000# for 15min, ok. Set wellcap. RR @ 23:00.