Submit To Appropriate District Office Two Copies				State of New Mexico					Form C-105								
District 1 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources					Revised April 3, 2017 1. WELL API NO.								
District II 811 S. First St., Artesia, NM 88210				Oil Consequation Division					30-025-44164								
District III 1000 Rio Brazos Rd., Azzec, NM 87410				Oil Conservation Division					2. Type of Lease								
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				1220 South St. Fran Go Dr. Santa 12 1 1 87505						STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.							
				DECC		ENON REI					_						
4. Reason for file		LETIO	1 OK I	<u>\LCC</u>	/IVIT L	SEP	14	Nim	NL	LOG	-	5. Lease Nam	e or l	Jnit Agree	ement Na	ame	
	_	OODT (E:II	l in house	#1 throw	ah #21	SEI for State and Eas	مائميد	الحد	=	O	-	FLOWM 6. Well Numb	<u>AST</u>	ER 24 3	34 15 T	BU	
C-144 CLOS	ION KEP	OKI (FIII	in boxes	#1 throu	ign #31	ior state and ree	.Č\	ELA					er:				
C-144 CLOS #33; attach this a	3 C 1 B 4 D 2 D 1			1111 0070		Oug., , , , , , , , , , , , , , , , , , ,		,	JV4 .	and ase and	or	5H					
7. Type of Comp	oletion:					□PLUGBACK					'OID	Потикр					
8. Name of Opera	ator L	J WURK	Domi	DEEPE	ENING	LIPLUUBACK	<u>. LJ.</u>	DIFFE	KEI	VI KESEKV	OIR T	0 OCPID	720	00			
10. Address of O		atnon Oi	Permia	an LLC							-	372098					
10. Address of O		555 San	Felipe	St., Ho	uston,	TX 77056						11. Pool name or Wildcat RED HILLS, NORTH; BONE SPRING					
12.Location	Unit Ltr	Secti	on	Towns	hip	Range	Lot		Feet from the			<u> </u>		Feet from the E/W I		Line	County
Surface:	D		15	24	15	34E				343	\neg	FNL	1183		F	WL	LEA
вн:	М		15	24	1S	34E				284		FSL	851		F	WL	LEA
13. Date Spudded 3/10/2018	1 14. D	ate T.D. Re		15. Г	Date Rig	Released 4/25/2018		16. Date Completed				(Ready to Produce) 27/2018			7. Elevat	•	and RKB, 3520' GR
	al Measured Depth of Well 19. Plug Back Measured Depth 20. Was Direct				Was Directi	ional	al Survey Made? 21. Type Electric and Other Logs Run										
22. Producing Int		of this com			tom, Na	ıme		J.			YES					IUD GF	<u> </u>
12,304' - 1	16,568';	BONE S	PRING		<u> </u>	INC DEC	O D I	D /D		. 11 .	•	L	11\			•••	
CASING SI	7E	WEIC	GHT LB./I		CASING RECORD (Report all string					ing	gs set in well) CEMENTING RECORD AMOUNT PULLED						
13 3/8"	20	WEIC	54.5	1,152'							 	1,007 611					
9 5/8"			40	5,428'				12 1/4"		1,598				18	8		
7"			29		12,247'				8 3/4"			1,036			17	1 /	
							\dashv										
24.					LINI	ER RECORD				· · · · · · · · · · · · · · · · · · ·	25.	T	UBI	NG REC	ORD		
SIZE	TOP		BO	TTOM		SACKS CEMI	ENT	SCRI	EEN	N SIZE				EPTH SE		PACK	ER SET
4 1/2"	+	11,259		16,645 10		_	-				+			<u> </u>			
26. Perforation	record (ii	nterval siz	e. and nur	mber)		<u>. </u>		27 /	ACI	D SHOT	FR A	ACTURE, CE	MEN	JT SOU	EEZE	L ETC	
12,304' - 16,	`	•	•							INTERVAL	1107	AMOUNT A				****	
12,004 - 10,0	000,0.0	, 010	511013	12,304' - 16,568'					10,849,440 lbs - 40/70; 100 Mesh								
								ļ				16,947 gal	<u>- 15</u>	% HCI A	\cid		
						<u></u>	DD(DII	C	ΓΙΟΝ		<u> </u>					
Date First Produc	tion		Product	ion Met	nod (Flo	wing, gas lift, pu						Well Status	(Pro	d. or Shut	-in)		
8/2	8/2018				•	Flowin	-			<i>"</i> " "					oducin	g	
Date of Test	Hours	s Tested	Cho	Choke Size Prod'n For				Oil - Bbl Ga			Gas	s - MCF Water -		ater - Bbl	Bbl. Gas - Oil Ratio		Dil Ratio
9/7/2018		24		46		Test Period			8	23		1356 3525 1.65				1.65	
Flow Tubing					. \	Water - Bbl. Oil Gravity - API - (Corr.)											
Press. 0		700	House Date 1														
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By																	
31. List Attachme	ents																
32. If a temporary	pit was i	used at the	well, atta	ch a plat	with the	e location of the	tempo	orary pi	it.				33. R	lig Releas	e Date:		
34. If an on-site b	urial was	used at the	e well, rep	ort the e	xact loc	ation of the on-s	ite bu	rial:									
	C 17 1 1			,		Latitude	C					Longitude		· · · · · ·	,		D83
I hereby certif	ly that ti	he inforn 1. A	nation si	hown o	F	rsides of this Printed Name Adriar	•			-		<i>to the best o</i> TR - Technic	•		dge an		9/10/2018
Signature /	1/		<u></u>	L		vallic				1 10	· ·					Date	
E-mail Addres		~ rr, .b.; ^															

•

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert_				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	Т	T. Entrada					
T. Wolfcamp	Т	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian_					

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
		No. 4, from	
	IMPOI	RTANT WATER SANDS	
Include data on rate of	f water inflow and elevation to w	hich water rose in hole.	
No. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •
No. 2, from	to	feet	•••••
No. 3, from	to	feet	• • • • • • • • • • • • • • • • • • • •
	TIMILOT OCTUBEO	CODD	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	In Feet	Lithology		From	То	In Feet	Lithology
				ŀ				
					i			
				ŀ				

Geological Tops

Flowmaster 24 34 15 TBU 5H

Surface	0
Rustler	1123
Salado	1661
Castile	3417
Base Salt	5087
Lamar	5373
Delaware Sands (Bell Canyon)	5421
Cherry Canyon	6564
Brushy Canyon	7824
Bone Spring	9146
FBSG Sand	10234
SBSG Sand	10824
TBSG Sand	11846