## State of New Mexico Energy, Minerals & Natural Resources

District 1625 N. District	. French Dr	., Hobbs, NN	A 88240	E		State of Ne Minerals &	w Mexico Natural Res	sourc	es				Revise	Form C-10 d August 1, 201	
811 S. I	First St., Ar <u>III</u> iogginaros R	tesia, NM 88 d., Aztec, Ni Dr., Santa F	M 87410 e, NM 875		12	20 South S Santa Fe, N	tion Divisior t. Francis Dr NM 87505 E AND AUT						AMEN	e District Offic	
ु र्	erator nai	ne and Ado		SIFU	KALL	OWADLI	ANDAUI	no		ID Num		IKAN	SPURI	<u>l</u>	
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(6555	San Feli	pe St., Hou	uston, 1 X	77056					NW NW	on for Fi	iling C	ode/ Ef	ective Da	te	
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Ulor	Section   To	24S	• • • •		343	North/South Line FNL		1233		East/West lin		e County LEA			
	11 Bott	om Hole	Locatio	n			<u>.1</u>								
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1	M 15  12 Lse Code 13 Pro		24S Method	34E		281	FSL 16 C		658 C-129 Effective		FWL		LEA C-129 Expiration Date		
	P Lse Code		Method	14 Gas Connection Date 15 C-129 P			ribit Number	-129 Effective D		Jate	ate C-12		iration Date		
Ш	. Oil an	F nd Gas Tr	ranspor	ters								·			
18 T	ransporte	sporter 19 Transporter Name											20	O/G/W	
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IV	. Well (	Completio													
21 S	2	<sup>22</sup> Ready Date 8/27/2018		23 TD 15,767'		<sup>24</sup> PBTD		<sup>25</sup> Perforati 11,122' - 15					C, MC		
H	/9/2018 <sup>27</sup> Hole	Size			g & Tubing Size		29 Depth Se				30 Sacks Cemen		ent		
	17 1		1			-5	1,151'				1,007				
-	17 1	, <u>.</u>	+	13 3/8"			٠,				1,007				
	12 1	/4"					5,419'				1,841				
	8 3/	'4"	$\top$		5 1/2"		15,759'				2,667				
$\vdash$		•	+								2,007				
L															
	Well T	est Data		**	21		1 30		. 18-				36		
	ni   "G	32 Gas Delivery Date			rest Date /7/2018	34 Test Lengt		th som		Tbg. Pressure		<sup>36</sup> Csg. Pressure			
8/28/2018		_	<sup>38</sup> Oil			Water	24 hrs <sup>40</sup> Gas				0		750 Test Method		
'	37 Choke Size 54		835			3121	1	** Gas 1708					Test Method Flowing		
<sup>42</sup> J her		y that the ru		OIL CONSERVATION DIVISIO											
been c	omplied w	e is true and	OIL CONSERVATION DI												
Signati		best of my k	powledge	and belie	Approved by:					)					
	H L. //							Suren Bharp							
Printed	Printed name: Adrian Covarrubias							Title: Mar							
Title:	Title: CTR - Technician HES							Approval Date: 10 9.20 0/8							
	E-mail Address: acovarrubias@marathonoil.com									00,	10				
Date:															
Date: 6	9/10/2018	3		ne: 713-2	96-3368										