

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-24387
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT TRACT 3315
4. Well Location Unit Letter O : 890 feet from the SOUTH line and 2300 feet from the EAST line Section 33 Township 17S Range 35E NMPM County LEA		8. Well Number 011
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3954' DF		9. OGRID Number 217817
		10. Pool name or Wildcat VACUUM; GB-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: WATER SHUT OFF ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CONOCOPHILLIPS COMPANY WOULD LIKE TO PERFORM WSO. This well has been operating with a high fluid level. This job will serve to repair a downhole failure and set a bridge plug over the perfs from 4,615'-4,655'. ATTACHED IS A CURRENT/PROPOSED WELLBORE SCHEMATIC

- 1) POOH w/rods (visually inspecting), 2.25" plunger, & SV. Change out rods/couplings as needed.
- 2)NDWH, NUBOP.
- 3)Unset TAC & POOH scanning tubing (retrieve barrel & send to Don-Nan for inspection & return). Stand back yellow & blue joints, lay others down.
- 4)PU & RIH w/bit and scraper to 4,620' (15' below proposed CIBP set depth). Hydrotest while GIH. POOH.
- 5)PU & RIH w/ CIBP & heavy duty packer for 5.5", 17# casing. Set plug @ ~4,605' (~10' above perfs). Use packer to test CIBP to 500# and confirm it's holding. (If desired, set CIBP via wireline). TOOH LD PKR. Stand back tubing.
- 6)RIH w/pump barrel & tubing per design. (may remove one joint of tailpipe if insignificant sand fill found during pull).
- 7)NDBOP, NUWH.
- 8)RIH with 2.25" plunger and visually inspected rods per design (fewer 1" rods due to higher set depth). RDMO

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 09/18/2018

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: Mary Brown TITLE AO/I DATE 9/24/2018

Conditions of Approval (if any):

Current Rod and Tubing Configuration

EAST VACUUM GB-SA UNIT 3315-011

300252438700

VERTICAL - Main Hole, 11/3/2018 12:45:00 AM		Tubing Description						Set Depth (ftKB)	
MD (ftKB)	Vertical schematic (actual)	Tubing - Production						4,659.2	
		Jts	Item Des	OD Nominal (in)	Nominal ID (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
1.0		196	Tubing	2.875	2.441	6.50	J-55	4,311.65	4,325.6
7.9		1	Marker sub	2.875	2.441	6.50	J-55	10.10	4,335.7
22.0		2	Tubing	2.875	2.441	6.50	J-55	64.65	4,400.3
34.1		1	Anchor/catcher	5.000	2.441			2.85	4,403.2
36.4		4	Tubing	2.875	2.441	6.50	J-55	126.80	4,530.0
54.1		1	Endur Tubing	2.875	2.441	6.50	J-55	31.70	4,561.7
278.9		1	Endur lift sub	2.875	2.441	6.50	J-55	4.10	4,565.8
503.0		1	Pump barrel	2.875				25.00	4,590.8
1,828.7		1	Landing Collar	2.875				1.10	4,591.9
2,239.5		1	Cavin-Desander D2711	2.875				3.50	4,595.4
2,905.8		2	Tubing	2.875	2.441	6.40	J-55	63.05	4,658.4
3,799.9		1	Bull Plug	2.875				0.75	4,659.2
4,178.8		Rod Description						Set Depth (ftKB)	
4,211.0		Rod						4,592.9	
4,260.8		Jts	Item Des	OD (in)	API Grade			Len (ft)	Btm (ftKB)
4,323.5		1	Polished Rod	1 1/2				22.00	29.9
4,335.6		4	Sucker Rod	1	SPCL APP			24.00	53.9
4,357.0		9	Sucker Rod	1	SPCL APP			225.00	278.9
4,365.2		10	Guided Sucker Rod	1	SPCL APP			250.00	528.9
4,365.0		52	Sucker Rod	1	SPCL APP			1,300.00	1,828.9
4,403.2		65	Sucker Rod	7/8	SPCL APP			1,625.00	3,453.9
4,432.7		29	Sucker Rod	3/4	SPCL APP			725.00	4,178.9
4,441.9		1	Guided rods	7/8	SPCL APP			25.00	4,203.9
4,491.1		3	Sinker Bar	1 1/2	C			75.00	4,278.9
4,496.7		1	Guided Pony	7/8	SPCL APP			2.00	4,280.9
4,508.9		3	Sinker Bars	1 1/2	C			75.00	4,355.9
4,511.8		1	Guided Pony	7/8	SPCL APP			2.00	4,357.9
4,518.0		3	Sinker Bars	1 1/2	C			75.00	4,432.9
4,523.0		1	Guided Pony	7/8	SPCL APP			2.00	4,434.9
4,532.2		3	Sinkerbars	1 1/2	C			75.00	4,509.9
4,549.9		1	Guided Pony	7/8	SPCL APP			2.00	4,511.9
4,561.7		2	Sinkerbars	1 1/2	C			50.00	4,561.9
4,565.9		1	Guided Pony	7/8	SPCL APP			2.00	4,563.9
4,579.1		1	Sinker Bar	1 1/4	C			25.00	4,588.9
4,587.3		1	Plunger	2 1/4				4.00	4,592.9
4,589.6		Perforations							
4,591.9		Date	Type	Top (ftKB)	Btm (ftKB)	Linked Zone			
4,605.0		5/6/1997	Perforated	420.0	420.0				
4,611.5		5/5/1997	Perforated	2,906.0	2,906.0				
4,617.1		6/23/19...	Perforated	4,482.0	4,494.0	VACUUM: GB/SA, Main Hole			
4,648.0		9/23/19...	Perforated	4,484.0	4,577.0	VACUUM: GB/SA, Main Hole			
4,654.9		4/3/1973	Perforated	4,491.0	4,588.0	VACUUM: GB/SA, Main Hole			
4,700.1		6/23/19...	Perforated	4,497.0	4,500.0	VACUUM: GB/SA, Main Hole			
		6/23/19...	Perforated	4,504.0	4,520.0	VACUUM: GB/SA, Main Hole			
		6/23/19...	Perforated	4,524.0	4,532.0	VACUUM: GB/SA, Main Hole			
		6/23/19...	Perforated	4,535.0	4,543.0	VACUUM: GB/SA, Main Hole			
		6/23/19...	Perforated	4,546.0	4,550.0	VACUUM: GB/SA, Main Hole			

Proposed Rod and Tubing Configuration EAST VACUUM GB-SA UNIT 3315-011

