District II 811 S. First St., A. District III	r., Hobbs, NM 88240 Energy Mineral	t New Mexico s and Natural Resources rvation Division th St. Francis Dr. Fe NM 87505	Form C-129 Revised August 1, 2011 Submit one copy to appropriate District Office
District IV	s Dr., Santa Fc, NM 87505 SEP 2 0 2018	NFO Permit No	(For Division Use Only)
А	RECEIVED PPLICATION FOR EXCEPTION (See Rule 19.15.18.12 NMAC		
Α.	Applicant <u>BTA OIL PROD</u> UCERS, LLC		
	whose address is <u>104 S. PECOS ST.; MIDI</u>	AND, TX. 79701	
	hereby requests an exception to Rule 19.15.1	8.12 for 180 90 da	ys or until
	<u>March 20</u> , Yr <u>2019</u> , f	or the following described tan	k battery (or LACT):
	Name of Lease <u>ROJO C 7811 JV-P 1H</u>	Name of Pool <u>RED HIL</u>	LS;UPPER BONE SPRING
	Location of Battery: Unit Letter P	Section <u>27</u> Township <u>25</u>	<u>S</u> Range <u>33E</u>
	Number of wells producing into battery	<u>1</u> <u>30-c</u>	25.42458
В.	Based upon oil production of <u>33</u>	barrels per day, the	estimated * volume
	of gas to be flared is <u>615</u>	MCF; Value <u>1,845.00</u>	per day.
C.	Name and location of nearest gas gathering f	acility:	
	ETC FIELD SERVICES, LL	د .	<i>!</i> .

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This exception is requested for the following reasons: To allow flaring of casinghead gas from The Rojo C 7811 JV-P 1H oil well. The well is connected to a sales line and the casinghead gas produced from these wells have been sold. In order for the wells to continue to produce oil, the gas must be occasionally flared due to pipeline capacity constraints.

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* Gas-Oil ratio test may be required to verify estimated gas volume.