

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Off. Resvr

Other CORRECTED 9/15/2018

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: **CHANCE BLAND**  
Email: **chance.bland@devn.com**

3. Address **6488 SEVEN RIVERS HIGHWAY** 3a. Phone No. (include area code)  
**ARTESIA, NM 88211** Ph: **405-228-8593**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **Sec 14 T24S R33E Mer NMP**  
**NWNE 200FNL 1930FEL**  
At top prod interval reported below **Sec 14 T24S R33E Mer NMP**  
**NWNE 200FNL 1930FEL**  
At total depth **Sec 23 T24S R33E Mer NMP**  
**SWSE 258FSL 1897FEL**

6. Lease Serial No. **NMLC063798**

6. Landman, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **BOOMSLANG 14-23 FED 4H**

9. API Well No. **30-025-42933-00-S1**

10. Field and Pool, or Exploratory **RED HILLS-BONE SPRING, NORTH**

11. Sec., T., R., M., or Block and Survey or Area **Sec 14 T24S R33E Mer NMP**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **07/05/2017** 15. Date T.D. Reached **07/24/2017** 16. Date Completed ☐ D & A ☒ Ready to Prod.  
**02/09/2018**

17. Elevations (DF, KB, RT, GL)\* **3602 GL**

18. Total Depth: **MD 21110** **TVD 11272** 19. Plug Back T.D.: **MD 21012** **TVD** 20. Depth Bridge Plug Set: **MD** **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **GAMMARAY CBL**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1430		1315		0	805
12.250	9.625 J-55	40.0	0	5203		1620		0	502
8.750	5.500 P110RY	17.0	0	21099		2635		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10661							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>BONE SPRING</b>	<b>11479</b>	<b>20965</b>	<b>11476 TO 20965</b>		<b>1350</b>	<b>OPEN - Bone Spring North</b>
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<b>11476 TO 20965</b>	<b>18,462,000# PROPPANT, 1260 BBLs ACID</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>02/09/2018</b>	<b>02/22/2018</b>	<b>24</b>	<b>→</b>	<b>1712.0</b>	<b>2477.0</b>	<b>3496.0</b>			<b>FLOWS FROM WELL</b>
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
<b>64</b>	<b>930</b>	<b>1010.0</b>	<b>→</b>	<b>1712</b>	<b>2477</b>	<b>3496</b>		<b>POW</b>	

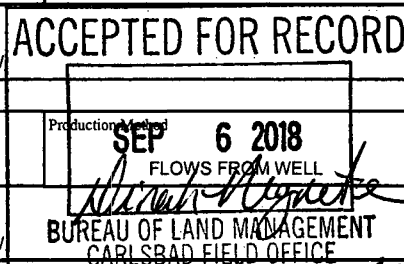
28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>02/09/2018</b>	<b>02/22/2018</b>	<b>24</b>	<b>→</b>	<b>1712.0</b>	<b>2477.0</b>	<b>3696.0</b>			<b>FLOWS FROM WELL</b>
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
<b>SI</b>	<b>930</b>	<b>1010.0</b>	<b>→</b>	<b>1712</b>	<b>2477</b>	<b>3696</b>		<b>POW</b>	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #409512 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



9/15/2018  
[Signature]

**28b. Production - Interval C**

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

**28c. Production - Interval D**

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

**29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD**
**30. Summary of Porous Zones (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**31. Formation (Log) Markers**

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1295	1749	BARREN	RUSTLER	1295
SALADO	1749	5094	SALT	SALADO	1749
BASE OF SALT	5094	5244	OIL/GAS/WATER	BASE OF SALT	5094
DELAWARE	5244	9041	OIL/GAS/WATER	DELAWARE	5244
BONE SPRING	9041	11476		BONE SPRING	9041

**32. Additional remarks (include plugging procedure):**
**33. Circle enclosed attachments:**

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

**34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):**

**Electronic Submission #409512 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 04/04/2018 (18DW0119SE)**

Name (please print) CHANCE BLAND Title REG PROF

Signature (Electronic Submission) Date 03/28/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (505) 393-6101 Fax: (505) 393-4070  
District II  
511 S. First St., Artesia, NM 87010  
Phone: (505) 748-1283 Fax: (505) 748-4720  
District III  
1006 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6177 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-42933		<sup>2</sup> Pool Code 96434	<sup>3</sup> Pool Name RED HILLS, BONE SPRING, NORTH
<sup>4</sup> Property Code 315634	<sup>5</sup> Property Name BOOMSLANG 14-23 FED		<sup>6</sup> Well Number 4H
<sup>7</sup> OGRID No. 6137	<sup>8</sup> Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		<sup>9</sup> Elevation 3601.9

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	14	24 S	33 E		200	NORTH	1930	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	23	24 S	33 E		258	SOUTH	1897	EAST	LEA

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 14 LAT. = 32.2248615°N LONG. = 103.5516579°W NMSP EAST (FT) N = 446417.68 E = 783057.59</p> <p>W/4 CORNER SEC. 14 LAT. = 32.2176077°N LONG. = 103.5516538°W NMSP EAST (FT) N = 443778.80 E = 783078.11</p> <p>SECTION CORNER LAT. = 32.2103545°N LONG. = 103.5516507°W NMSP EAST (FT) N = 441140.13 E = 783098.19</p> <p>W/4 CORNER SEC. 23 LAT. = 32.2031048°N LONG. = 103.5516485°W NMSP EAST (FT) N = 435502.76 E = 783118.06</p> <p>SW CORNER SEC. 23 LAT. = 32.1958504°N LONG. = 103.5516422°W NMSP EAST (FT) N = 435863.64 E = 783139.20</p>		<p>N/4 CORNER SEC. 14 LAT. = 32.2248687°N LONG. = 103.5431322°W NMSP EAST (FT) N = 446439.59 E = 785594.08</p> <p>BOOMSLANG 14-23 FED 4H ELEV. = 3601.9' LAT. = 32.224315°N (NAD83) LONG. = 103.5408432°W NMSP EAST (FT) N = 446243.43 E = 785640.31</p> <p>SEC 14</p> <p>CHARTER CORNER SCALED</p> <p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE.</p> <p>SEC 23</p> <p>SECTION CORNER LAT. = 32.2103608°N LONG. = 103.5345930°W NMSP EAST (FT) N = 441181.22 E = 788373.97</p> <p>E/4 CORNER SEC. 23 LAT. = 32.2031101°N LONG. = 103.5345976°W NMSP EAST (FT) N = 438543.46 E = 788395.25</p> <p>SE CORNER SEC. 23 LAT. = 32.1958483°N LONG. = 103.5345863°W NMSP EAST (FT) N = 435901.64 E = 788415.27</p>	<p><sup>17</sup> OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a contract pooling order heretofore entered by the division.</p> <p><i>[Signature]</i> 3/27/2018 Signature Date</p> <p>David H. Cook Printed Name</p> <p>david.cook@devn.com E-mail Address</p> <p><sup>18</sup> SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>DECEMBER 9, 2015 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: FIFIMON E. JARAMILLO, PLS 12797 SURVEY NO. 34630</p>
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PP: 44 FNL1902 FWL 14-24S-33E

Work Zone   
Producing Zone